Jicarilla Contract #47

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
BLM MAIL ROOM
87 OCT 20 AM 9:01
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

Jicarilla Apache

Gas Well ☐ Other

Name of Operator: Pace Oil Company

Address of Operator: 13 Washington St, Albuquerque, NM 87108

Location of Well (Report location clearly and in accordance with any State requirements.): Unit 'H' 2064' FNL and 358' FEL

Jicarilla Tribal Contract #47

Well No. 47-19

Field and Pool, or Wildcat: South Lindrith Gallup-Dakota

Sec., T., R., M., or Blk. and Survey or Area: Sec. 11, T23N, R4W

Elevations (Show whether DF, RT, GR, etc.): 7437' GR

County or Parish: Rio Arriba

State: New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention to:				Subsequent Report of:			
Test Water Shut-Off	☐	Pull or Alter Casing	☐	Water Shut-Off	☐	Repairing Well	☐
Fracture Treat	☐	Multiple Complete	☐	Fracture Treatment	☐	Altering Casing	☐
Shoot or Acidize	☐	Abandon*	☐	Shooting or Acidizing	☐	Abandonment*	☐
Repair Well	☐	Change Plans	☐	(Other) status report			X
Other			☐				

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

12. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 188 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7700' KB. Guide shoe at 7699' KB. Float collar at 7656.15'KB. D.V. tool at 3294.37' KB. Cement baskets at 6874' KB, 6057'KB, 2186'KB. First stage: pumped 15 bbls. Flo-chek 21. Cemented first stage with 935 sks (1337 cf) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 2:13 A.M. on 10/16/87. Opened D.V. tool. Circulated 12 bbs. cement off D.V. tool. Circulated upper stage three hours. Second stage: pumped 10 bbls. Flo-chek 21. Cemented second stage with 545 sks (1155 cf) 65/35 pozmix, 6% gel, 12 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 cf) Class B Neat. Plug down at 6:22 A.M. on 10/16/87. Circulated 18 bbls. cement to surface.

ILLEGIBLE

RECEIVED
OCT 23 1987
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

Signed: Frank A. Welker Title: Vice President Date: 10/19/87

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of Approval, if any:

ADVERTISED FOR RECORD
OCT 20 1987
FARMINGTON RESOURCE AREA
BY KH

*See Instructions on Reverse Side

NMOCC

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.