District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

RT

1000 Rio Braz	os Rd., A	Aztec, NA	<b>87410</b>				oun Pacr NM 87						5 Co	
District IV 2040 South Pa	checo, Sa	anta Fe, l	NM 8750	05								☐ AM	IENDED REPO	
I.		REQ	UES'	T FOR	ALLOWAI	BLE .	AND AU	JTHOR	IZAT	ION TO	TRAN	SPOR	Т	
_		Operator	name and Addres	ıs					<sup>1</sup> OGRID Number					
Lomak Production Company 500 Throckmorton St., Suite 2104										154060°				
Fort Worth, TX 76102									3 Reason for Filing Code					
	API Num				<del></del>					СН	7/	1/96		
<b>30 - 0</b> 39-24193				Com		<sup>5</sup> Pool Name						Pool Code		
Property Code				Cou	nselors G	Dakota Property Name			·		13379			
· .				Marcus A								,,	Well Number 12	
II. 10	Surfac	e Loc	ation				·						· <del></del>	
Ul or lot no.	Section	n Township		Range	Lot.Idn	Feet f	rom the	North/So	uth Line	Feet from the	Eas	t/West line	County	
B 5		23N		6W		86	50 N			2270	- 1	Ξ		
11				ation		<del>-</del>				2270		<u> </u>	Rio Arriba	
UL or lot no.	ot no. Section Towns		wnship	Range	Lot Idn	Feet f	rom the	North/South line		Feet from the	e East	/West line	County	
12 Lse Code	13 Prod	iucing Me	albad Ca	3.1 46										
SF078362		ocus vite	emon Co	Mie Gas	Connection Date	•   "	C-129 Perm	t Number	84	C-129 Effective	re Date	" C	129 Expiration Date	
II. Oil a		s Trai	nsport	ters		Щ_		<del></del>						
Transpor					nsporter Name			<sup>20</sup> POD 21 O/G			H pop			
OGRID			D - C 1	and Address			- 0/G		22 POD ULSTR Location and Description					
009018   Giant Ref: 5764 US H			keri JS Hw	Ining Co.			0							
Farmington			gton	n, NM 87401										
Lomak Proc				uction	Company							<del></del>		
500 Throcl				morton,	Ste. 210	G						ſ		
Fort Worth				, TX 7	6102					·				
					· · · · · · · · · · · · · · · · · · ·				-					
J. Produ		ater									-			
<sup>13</sup> P	OD						<sup>™</sup> POD ULS	TR Location	n and De	scription				
W 11 C														
Well C	omple	tion ]												
<sup>23</sup> Spud Date <sup>24</sup> I			~ Re	Ready Date "TD			≥ PBTD		29 Perforations		,	" DHC, DC,MC		
31 Hole Size				<sup>32</sup> Casing & Tubing Size							l			
					asing & Tubing	33 Depth Set					<sup>34</sup> Sacks	Cement		
. Well T	ect D	oto		<u>-</u>	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·						
3 Date New			Gas Deliv	very Date	17 m		····							
			J-D Deni	ciy Date	ery Date 37 Test Date		M Test Length		* Tbg. Pressure			Csg. Pressure		
41 Choke Size		42 Oil		il	43 Water		44 Gas							
									4 AOF			Test Method		
hereby certify and that the in	that the it	des of the	Oil Con	servation Div	rision have been co	omplied	<del></del>							
wiedge and bei		I BIVEII at	OVE IS IN	ue and compl	rision have been co ete to the best of i	my		OIL	CON	SERVAT	ION I	DIVISIO	ON	
nature: Ohle Sple								Approved by: 77, \$						
nied name: Paula Hale								Title: SUPERVISOR DISTRICT #3						
le: Operations Analyst							Approval Date							
le: 6-7-96 Phone: 817/870-2601							AUG 1 2 1996							
f this is a chan	ge of ope	rator fill			ber and name of	the non-	loue as							
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	revious () )	perator !	Signatur				Printed N	ame			Tie			

R.D. Johnson

Chief Executive Officer 6/17