District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

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OIL CONSERVATION DIVISION  Approved by:  Title:  President  Approval Date:  2/3/98  Phone: (214) 696-8090  Title SUPERVISOR DISTRICT #2  Approval Date:  Production Company  Previous Operator Signature  Chad L. Stephens  Sr. Vice President 2/3/98	CHOKE SIZE	"0	ii	43 Water		4	Gas		* 10E			
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President  Approval Date:  2/3/98  Phone: (214) 696-8090  Approval Date:  1 1995  Previous Operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Chad L. Stephens  Sr. Vice President 2/3/98	name:	<u> </u>	<b>—</b>	·	Approve	cd by:						
Approval Date:  2/3/98 Phone: (214) 696-8090  is to a change of operator fill in the OGRID number and name of the previous operator  mak Production Company  Previous Operator Signature  Chad L. Stephens Sr. Vice President 2/3/98	James 1		Jr.	· · · · · · · · · · · · · · · · · · ·	Title:			SUPFI	3VISOE 01	) C 1		
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nak Production Company  Previous Operator Signature  Chad L. Stephens Sr. Vice President 2/3/98	2/3/98		Phone: (214	) 696-8000						ានប្រាស់		
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