	5 NMOCD	l DE 2 Texa	co l File	30-03	9-24199
DISTRIBUTION SANTA FE	NE	W MEXICO OIL CONS	Form C-101 Revised 1-1-	Form C-101 Revised 1-1-65	
FILE U.S.G.S.				SA. Indicate	Type of Lease
LAND OFFICE				.5. State Oil	& Gas Lease No.
OPERATOR					
APPLICATIO	N FOR PERMIT TO	O DRILL, DEEPEN	I, OR PLUG BACK		
la. Type of Work					eement Name
b. Type of Well	•	DEEPEN	PLUG I	BACK B. Farm or L	ease Name
WELL WELL XX	OTHER		SINGLE MUL ZONE	ZONE L	Colorado 2
2. Name of Operator	INC			9. Well No. #6	
NASSAU RESOURCES,	"	10. Field and Pool, or Wildcat			
P O Box 809, Farmi		Basin Dakota			
4. Location of Well UNIT LETTE	F L	DCATED 1650	FEET FROM THE NOT	th LINE	
-	West .	2	TWP. 23 N RGE. 1	W HMPM	
AND 1650 PEET PROM	THE WEST	THE OF SEC.		NMPM 12. County	
				Rio Ar	riba
			19, Proposed Depth	9A. Formation	20. Rotary or C.T.
			7400'	Dakota	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kir	nd & Status Plug. Bond	21B. Drilling Contractor	22. Approx	r, Date Work will start
7228' GL	S	Statewide	Four Corners Dr	lg.	2/15/88
23.		PROPOSED CASING A	ND CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	250 ' 7400 '	150 cu.ft.	Surface Surface
7-7/8"	5-1/2"	15.5 & 17#	7400	1925 cu.ft. in 3 stages	Surrace
			1		
Will then dril Will run DIL-G If well appear	ll with water & GR-SP and FDC-C	k gel-chem mud CNL-GR-Cal logs will set 5-1/2	surface casing. to test the Dakot . " casing at TD, casing at compl	ement in 3 stage ete with 2-7/8"	tubing.
Gas is not dedicated.		APPROVAL EXPIRES UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.		OIL CON.	DIV.
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTS	OPOSED PROGRAMI I	· · · · · · · · · · · · · · · · · · ·	N OR PLUG BACK, GIVE DATA OF	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODU
a nerepy certally that the information	above is true and co			1 /2	0/88
Signed Am 1	fames S. Hazen	Title	Field Supt.	Date1/2	. 7 / 00
(This space for S	State Use)	DEPUTY	CAL CLEAS INSPECTOR, DI	ST. #3	EB 0 5 19 88
CONDITIONS OF APPROVAL, IF	ANY:	TITLE		DATE	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Cyerator Posourcos Inc			Lease Laguna Cole	Well No. #6	
Nassau Resources, Inc.					
Unit Letter F	Section	Township 23 North	Hange 1 West	County Rio Arriba	
Actual Footage Loc	2	25 NOI 111	1 Hest	I KIO ALITOU	
1650		North line and	1650	of from the West	line
	1000 110111 1110		Poul		Icated Acreoge;
7000		Basin Dakota		325.0 Acres	
2. If more the interest and 3. If more the dated by comparison of the comparison of	Producing Forms The acreage dedicates and none lease of decommunitization, to the following of the second	mation Dakota Ited to the subject we dedicated to the well ifferent ownership is contitization, force-pooling owners and tract described to the well until all or until a non-standard	Basin Dake Basin Dake II by colored pencil of a contine each and ide ledicated to the well, ag. etc? I consolidation Community Communit	that the interests of all munitization Agreeme ctually been consolidated consolidated (by communich interests, has been appointed herein it best of my known in the interest of my known in the intere	at helow. of (both as to working owners been consoli- ent (Use reverse side of itization, unitization, roved by the Division. RTIFICATION y that the Information complete to the wiedge and belief.
	 +		FEBOS OIL CON DIST.	1908 know had do good	
				Certificate No.	<u>-</u>