

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator NASSAU RESOURCES, INC.		8. Farm or Lease Name Laguna Colorado 2
3. Address of Operator P O Box 809, Farmington, NM 87499		9. Well No. 6
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23N</u> RANGE <u>1W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7228' GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details of 5-1/2" casing and cement.

RECEIVED
APR 07 1988
OIL CON. DIV.
10111

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen TITLE Field Supt. DATE 4/5/88

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR - PERMIT 3 DATE APR 07 1988

CONDITIONS OF APPROVAL, IF ANY:

NASSAU RESOURCES, INC.
P O BOX 809
FARMINGTON, NEW MEXICO 87499-0809
505 326-7793

WELL: Laguna Colorado 2 #6

DATE: 3/31/88

Ran 30 jts. (1265') of 5-1/2", 17#, 8 Rd, LT&C csg.
164 jts. (6614') of 5-1/2", 15.5#, 8 Rd, LT&C csg.
Set at 7891' KB w/ float collar at 7850' KB.
DV tools at 5338' & 2818' KB.

Rigged up Western Co. and cemented as follows:

1st stage

10 bbls. mud flush

345 sx 50/50 poz w/ 2% gel, 6-1/4#/sk Gilsonite & 1/4#/sk
flowseal (480 cu.ft.)

Plug down at 11:05 AM, 3/30/88.

Opened DV tool at 5338' & circulated w/ rig 2 hrs.

2nd stage

10 bbls. mud flush

240 sx 65/35 poz w/ 12% gel, & 1/4#/sk flowseal

200 sx 50/50 poz w/ 2% gel, 6-1/4#/sk Gilsonite & 1/4#/sk
flowseal

Total of 907 cu.ft.

Plug down at 2:00 PM, 3/30/88.

Opened DV tool at 2818' & circulated w/ rig 2-1/2 hrs.

3rd stage

10 bbls. mud flush

500 sx 65/35 poz w/ 12% gel & 1/4#/sk flowseal

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk Gilsonite & 1/4#/sk
flowseal

Total of 1449 cu.ft.

Plug down at 5:15 PM, 3/30/88.

Float checked good. Full returns throughout all 3 stages w/
show of cement circulated to surface.

Set slips & cut off csg.

Rig released at 7:00 PM, 3/30/88

D: WP WELLS LC26.SUN