

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-01-78
Format 06-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED
JUN 21 1988
OIL CON. DIV.
DIST. 3

I. Operator
NASSAU RESOURCES, INC.

Address
P O Box 809, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well ☐ Recompletion ☐ Change in Ownership

Change in Transporter of:

☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Laguna Colorado 2	Well No. 6	Pool Name, including Formation Undesignated Mancos	Kind of Lease State, Federal or Fee	Fee	Lease No. ---
Location					
Unit Letter <u>F</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u>					
Line of Section <u>2</u> Township <u>23N</u> Range <u>1W</u> , NMPM, Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

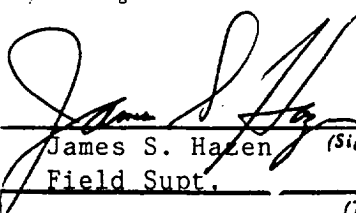
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Jerome P. McHugh	Address (Give address to which approved copy of this form is to be sent) P O Box 809 Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 23N	Rge. 1W	Is gas actually connected? No
					When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.


James S. Hazen (Signature)
Field Supt. (Title)
6/22/88 (Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1988
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 4

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/22/88	Date Compl. Ready to Prod. 6/11/88		Total Depth 7917' KB		P.B.T.D. 7791'				
Elevations (DF, RKB, RT, GR, etc.) 7228' GL	Name of Producing Formation Mancos		Top Oil/Gas Pay 6462'		Tubing Depth 6961'				
Perforations 6462-6956', 35 holes						Depth Casing Shoe 7891' KB			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8"		290' KB		295 cu.ft.				
7-7/8"	5-1/2"		7891' KB		2836 cu.ft. in 3 stages				
	2-7/8"		6961'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/11/88	Date of Test 6/21/88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 35 psi	Casing Pressure 35 psi	Choke Size 1/4"
Actual Prod. During Test	Oil - Bbls. 27 BOPD	Water - Bbls. 25 BWPD (frac)	Gas - MCF 65 MCFD

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size