

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-039-24199

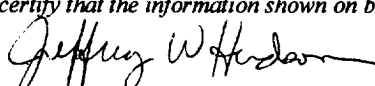
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Laguna Colorado 2	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator Rio Chama Petroleum, Inc.		8. Well No. 6	
3. Address of Operator P. O. Box 3027 Pagosa Springs, CO 81147		9. Pool name or Wildcat WC23N1W2F-Mesaverde	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>23N</u> Range <u>1W</u> NMPM Rio Arriba County			
10. Date Spudded 2/2/88	11. Date T.D. Reached 3/28/88	12. Date Compl. (Ready to Prod.) 12/16/00	13. Elevations (DF& RKB, RT, GR, etc.) 7228 GR
14. Elev. Casinghead			
15. Total Depth 7917'	16. Plug Back T.D. 5950'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8		290	12 1/4	295 ft <sup>3</sup>	
5 1/2		7891	7 7/8	2836 ft <sup>3</sup>	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 4685' - 4695' 4706' - 4715' 4730' - 4750'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) F			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 12/16/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl -	Gas - MCF TSTM	Water - Bbl. -	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature		Printed Name	JEFF W HUDSON
		Title	SENIOR ENGINEER
		Date	6/7/02