

BLM Farmington, 1 - HLB, RR, DS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Project Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2310' FSL and 820' FWL, Sec 10 T23N R7W
Rio Arriba County, N.M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT
Undesignated Graneros/
Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10 T23N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

GR 7441

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Drilling & long string cement

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/11/88 - 6/20/88 Drilled 7-7/8" hole to 6975 '. Bits were run as follows:

Bit #	Type	Date Out	Footage Out	Rotation Hours	Feet Drilled	Avg. per Hour	Deviation
1	HTC-R1	6/10/88	233	2 1/2	221	88	1/2°
2	HTC-ATJ1	6/12/88	1954	18 1/2	1721	93	1 3/4°
3	Reed-HP52AJ	6/16/88	5000	65 3/4	3046	46	1°
4	Reed-HP52	6/20/88	6975	88	1975	22	1°

6/21/88

Ran Dual Induction/SFL-GR, Comp Neutron/Litho Density with
Cyberlook computed Schlumberger will

mail two copies of each log to the BLM and one copy to the OCD.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Area President

DATE June 29, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 08 1988
OIL CON. DIV.
DIST. 2 DIV.

*See Instructions on Reverse

NMOCC

BY _____

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No: SF-078272
Dunn 14

Page Two

6/21/88

Notified Gene Dillashaw of the BLM at 3:45 p.m. that would cement long string casing on this well between 12:00 & 2:00 a.m. Ran 6972 ' of 11.6# J-55 4½" casing. Two-stage cement job was run.

6/22/88

STAGE ONE: T.D. to 5008 '. Ran 20 bbls mud flush. Mixed 400 sacks Class H cement with 2% CaCl, 8 lbs salt per sack, ½ lb flocele per sack, 6¼ lbs gilsonite per sack (about 98 bbls slurry). Mixed at 15.2 lbs per gallon with a yield of 1.377 cubic feet per sack or 551 cubic feet. ^{Pumped lead plug at 6:06am} Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. The plug was pumped at 6:28 a.m. Total displacement was 108 bbls. ^{Plug did not bump.} Opened stage tool at 7:01 a.m.

6/22/88

STAGE TWO: 5008 ' to surface. Waited four hours for Stage One to set. Pumped 10 bbls of water, 20 bbls of FloCheck, 5 bbls of water. Mixed 980 sacks of 65/35 poz Class H cement mixed with 3% gel, 12½ lbs gilsonite per sack, 9.4# salt per sack, 9.4# Calseal per sack. Mixed at 13 lbs per gallon with a yield of 1.78 cubic feet per sack ^{designed to} or 1744 cubic feet (about 311 bbls slurry). Cement was circulate. Circulated about 27 bbls of cement Plug was down at 11:54 a.m.

6/23/88

Drilling rig rigged down. Waiting on cement to set and for completion units to be available.