

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	5. LEASE DESIGNATION AND SERIAL NO. SF-080714A
2. NAME OF OPERATOR <i>Meridian</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR El Paso Natural Gas Company	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1840'N, 1560'E	8. FARM OR LEASE NAME San Juan 30-6 Unit
14. PERMIT NO.	9. WELL NO. 436
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6198'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 15, T-30-N, R-06-W N.M.P.M.
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Running Casing</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06-11-88 TD 2872'. Ran 67 jts. 7", 20.0#, K-55 intermediate casing, 2860' set @ 2872'. Cemented with 450 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (869 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ.to surface.

06-24-88 TD 3019'. Ran 5 jts. 5 1/2", 23.0#, P-110 casing liner, 213' set @ 3019'. Float shoe set @ 3019'. Top of liner hanger @ 2806'. Did not cement.

RECEIVED
BUREAU MAIL ROOM

88 DEC 27 PM 2:35

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
DEC 27 1988

OIL CON. DIV
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs DATE 12-27-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side