

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-3177
2. NAME OF OPERATOR BCO, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allottee
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL & 790' FWL	8. FARM OR LEASE NAME Betty B
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7280' GL	10. FIELD AND POOL, OR WILDCAT Lybrook Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T23N, R7W, NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

RECEIVED
JUN 15 1989
OIL CON. DIV.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/6/89 Advised Mark Kelly with the BLM that we intended to spud the well 6/6/89 and that we intended to cement surface pipe at 8-10 p.m. on 6/6/89 (date) (time) (date)

6/6/89 Spudded well. Drilled 12-1/4" hole and ran 219' 23# 8-5/8" limited service surface pipe. DV 1/4° at 241'. Landed pipe at 231' and cemented with 155 sacks Class B 2% CaCl cement with 1/4 lbs flocele per sack. Cement was mixed at 15.6 lbs with a yield of 1.18 cubic feet per sack or a total of 183 cubic feet. Circulated 12 barrels of cement. Plug down at 5:45 p.m. on 6/6/89 (time) (date)

6/7/89 Waiting on cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Kershaw TITLE Vice-President

(This space for Federal or State office use)

DATE June 7, 1989

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUN 13 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side