

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0138  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RINCON

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

LYBROOK GALLUP

11. SEC., T., R., W., OR BLK. AND  
SURVEY OR AREA

SW 1/4 NE 1/4

SEC. 13-T23N-R6W

12. COUNTY OR PARISH 13. STATE

RIO ARRIBA

NEW MEXICO

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1650' FNL, 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

7003 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) CEMENT 4 1/2" CASING

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED FOR CASING AND CEMENT SUMMARY.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dwight B. Blount*

TITLE

PRODUCTION SUPERINTENDENT

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

AUG 16 1989

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

RV

*Smw*

\*See Instructions on Reverse Side

Casing and Cement Summary

JULY 24, 1989 TD- 5723'. Ran 134 joints, 4 1/2", 11.60 lb., J-55 casing. Measured 5707.84, set at 5719.84. Float collar- 5671.61 (KB), Stage collar- 4055.09 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls.  $\text{CaCl}_2$  water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 375 sacks, (532 cu. ft.) 50-50 pozmix, 2% gel, 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down 10:00 A.M. July 25, 1989.

Circulated cement by stage collar. Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 525 sacks, (1438 cu. ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cu. ft.) Class "B" cement. Plug down 3:00 P.M. July 25, 1989. Circulated 35 bbls. cement.