

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078362
2. NAME OF OPERATOR JACK A. COLE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 191, FARMINGTON, NEW MEXICO 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 930' FNL, 2160' FWL		8. FARM OR LEASE NAME RINCON
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6947 GR 6959 KB		10. FIELD AND POOL, OR WILDCAT LYBROOK GALLUP
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 NW 1/4 SEC. 6-T23N-R6W
		12. COUNTY OR PARISH RIO ARRIBA
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SET 4 1/2 PRODUCTION CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED FOR CASING AND CEMENT SUMMARY

RECEIVED

JUN 19 1989

OIL CON.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Dwayne Blance

TITLE PRODUCTION SUPERINTENDENT

DATE JUNE 12, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 16 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RECEIVED

BY *164*

Casing and Cement Summary

6-10-'89 TD- 5807'. Ran 133 joints, 4 1/2", 10.50 lb., K-55 casing. Measured 5788.11, set at 5800.11 Float collar- 5794.51 (KB), Stage collar- 4137.7 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl_2 water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 450 sacks, (639 cu. ft.) 50-50 pozmix, 2% gel, 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down 2:15 A.M. 6-10-'89.

Circulated cement by stage collar. Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 550 sacks, (1507 cu. ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cu. ft.) Class "B" cement. Plug down 7:30 A.M. 6-10-'89. Circulated 40 bbls. cement.