

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 4004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sapp C

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T23N, R7W, NMPM

12. COUNTY OR PARISH

Rio Arriba  
San Juan

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

900' FNL & 1660' FWL

14. PERMIT NO.

API # 30-039-24463

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7075' GL; 7087' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

TD, 4 1/2" casing & cement

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 5773' reached on 3-5-90. Ran IES and CDL, CNL logs by Welex. T.I.H. and conditioned mud. Laid down drill pipe and drill collars. Rigged up and ran 133 jts., 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 5794.08') set at 5773'. Cemented 1st stage by pumping 10 bbls mud flush followed by 230 sx 50-50 pos plus 2% gel & 1/4# celloflake per sk (total cement slurry first stage = 292 cu.ft.). Good mud returns while cementing. Reciprocated casing OK while cementing (pumped 3 bbls over calculated displacement. - did not bump plug). Float held OK. Drapped opening bomb and opened stage tool at 4639'. Circulated with rig pump for 2-1/2 hrs. Rigged up and cemented 2nd stage with 10 bbls mud flush followed by 675 sx 65-35 plug 12% gel and 1/4# celloflake per sack followed by 50 sx 50-50 pos plus 2% gel and 1/4# celloflake per sack (total cement slurry 2nd stage = 1555 cu.ft.). Total cement slurry used in both stages = 1847 cu.ft.) Had full mud returns and circulated 10 bbls of contaminated cement. Closed stage tool with 2500 psi. Job complete at 3:00 A.M. 3-6-90. Nipped down B.O.P. Set 4-1/2" casing slips, cut off 4-1/2" casing and released rig at 5:00 A.M. 3-6-90.

Accepted For Record

MAR 21 1990

3-6-90

DATE

Chief, Branch of  
Mineral Data  
Farmington, New Mexico Area

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

1975  
MAR 11 1975  
OIL CONT. DIV.  
DIST. 3