DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

305212

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

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1000 Rio	B=-~	DA	A	1.77	97410
*~~ V		~-	A445	INN	6/4IV

P.O. Box 2088 Santa Fe. New Mexico, 87504-2088

14.						
	HEQUEST FOR ALLOW	VABLE AND AUTHORIZAT	TION			
erator	IO IDANSPURI	OIL AND NATURAL GAS	Well API No.	·		
Bannon Energy, Inc	corporated c/o Hol	.comb Oil & Gas	WELL API NO.			
res P.O. Box 2058, Far	rmington NM 07400	:	<u> </u>			
son(s) for Filing (Check proper box)	rmington NM 87499					
well	Change in Transporter of:	Y Other (Please explain)	_			
ompletion	Oil Dry Gas	Completion Tes	st Data			
ings in Operator	Casinghead Gas Condensate			,		
ange of operator give name						
address of previous operator		· · · · · · · · · · · · · · · · · · ·				
DESCRIPTION OF WELL						
Grace Federal 6	Well No. Pool Name, in		Kind of Lease	Lease No.		
Stace redetal 6	1R Lybrook	Gallup	State Federal or Fee	SF078362		
	1745	South 2150	T.I	0.04		
Unit Letter K	Feet From The	Line and 2130	Feet From The	est Line		
Section 6 Township	, 23 North Range 6 V	Vest NMPM.	Rio Arriba			
			ATO ALLIDE	County		
DESIGNATION OF TRANS of Authorized Transporter of Oil	SPORTER OF OIL AND NA	TURAL GAS		·		
· · · · · · · · · · · · · · · · · ·	XX or Condensate	Address (Give address to which a				
onoco, Inc. s of Authorized Transporter of Casing	thead Gas XX or Dry Gas		P.O. 1429, Bloomfield, NM 87413			
ole Development Co.	MAN OF DISCOURSE	P.O. ROY 191 Far	Address (Give address to which approved copy of this form is to be sent) P.O. Box 191 Farmington, NM 87499			
ell produces oil or liquids,	Unit Sec. Twp. 1	Rge. Is gas actually connected?	When?	1477		
location of traits:	K 6 23N 6W		<u>i</u>			
s production is commingled with that fr	from any other lease or pool, give comm	ningling order number:				
COMPLETION DATA						
Designate Type of Completion -	Oil Well Gas Well - (X) X	II New Well Workover D	Doepen Plug Back San	ne Res'v Diff Res'v		
Spudded	Date Compl. Ready to Prod.	Total Depth	1222			
9-10-89	9-29-89	5750'	P.B.T.D. 5706	ı		
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
6881 GR	Mayre Gallup	5230		611		
			Depth Casing Sh	OE		
5510-5530'; 5530-5		TD (TE) (T) TO 100 - 100				
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD		VA API III		
7 7/8	4'/	5750 °		SACKS CEMENT 1st stage 315 sx 65/35		
		302'	followed 1	315 sx 65/35 by 100 sx 50/5		
12 ½			11 () 1 ((((((((((((((((UY 100 SX 30/3		
	8 5/8 ⊋ ⅔		2nd stage	580 ev 65/25		
12 ½	8 5/8 2 ジ	56//	2nd stage			
12 ½ FEST DATA AND REQUES	8 5/8 ネジカ T FOR ALLOWABLE	56//	2nd stage followed	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after re	8 5/8 2 % T FOR ALLOWABLE accovery of total volume of load oil and the	must be equal to or exceed top allowable	2nd stage followed neat. le for this depth or be for fi	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after rec	8 5/8 2 2/2 T FOR ALLOWABLE scovery of total volume of load oil and r	nust be equal to or exceed top allowable Producing Method (Flow, pump,	2nd stage followed neat. le for this depth or be for fi	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after recommended by the second	8 5/8 2 2/2 T FOR ALLOWABLE covery of total volume of load oil and r Date of Test 9-30-89	nust be equal to or exceed top allowable Producing Method (Flow, pump, producing 225)	followed neat. neat. for this depth or be for finger lift, etc.)	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after re-	8 5/8 2 2/2 T FOR ALLOWABLE scovery of total volume of load oil and r	nust be equal to or exceed top allowable Producing Method (Flow, pump,	2nd stage followed neat. le for this depth or be for fi	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after received first New Oil Rua To Tank 9-29-89 ph of Test 24 hrs.	8 5/8 T FOR ALLOWABLE scovery of total volume of load oil and of Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls.	Producing Method (Flow, pump, producing Producing 205	2nd stage followed neat. le for this depth or be for figs lift, etc.) 1-f+ Choke Size	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after received first New Oil Rua To Tank 9-29-89 ph of Test 24 hrs.	8 5/8 T FOR ALLOWABLE scovery of total volume of load oil and r Date of Test 9-30-89 Tubing Pressure 200	Producing Method (Flow, pump, Producing Pressure 400	2nd stage followed neat.	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after re- First New Oil Rua To Tank 9-29-89 ph of Test 24 hrs. sal Frod. During Test	8 5/8 T FOR ALLOWABLE scovery of total volume of load oil and of Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls.	Producing Method (Flow, pump, Producing Pressure 400 Water - Bbls.	2nd stage followed neat.	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after received for New Oil Rua To Tank 9-29-89 gh of Test 24 hrs. al Prod. During Test S WELL and Prod. Test - MCF/D	8 5/8 T FOR ALLOWABLE scovery of total volume of load oil and of Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls.	Producing Method (Flow, pump, Producing Pressure 400 Water - Bbls.	2nd stage followed neat.	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after received first New Oil Rua To Tank 9-29-89 gth of Test 24 hrs. sal Prod. During Test	8 5/8 T FOR ALLOWABLE acovery of total volume of load oil and r Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14 Length of Test	Producing Method (Flow, pump, Producing Producing 9.45 Casing Pressure 400 Water - Bbls. 0	2nd stage followed neat.	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after recommended by the state of the state	8 5/8 T FOR ALLOWABLE covery of total volume of load oil and oil Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14	Producing Method (Flow, pump, Producing Gas Casing Pressure 400 Water - Bbls.	2nd stage followed neat.	by 50 sx Class		
TEST DATA AND REQUES. WELL. (Test must be after rec. Pirst New Oil Run To Tank 9-29-89 ph of Test 24 hrs. sal Prod. During Test SWELL sal Prod. Test - MCF/D ag Method (pitot, back pr.)	8 5/8 T FOR ALLOWABLE scovery of total volume of load oil and oil an	Producing Method (Flow, pump, Producing Producing 9.45 Casing Pressure 400 Water - Bbls. 0	2nd stage followed neat. le for this depth or be for figure Choke Size N/A Gas-MCF 25	by 50 sx Class		
TEST DATA AND REQUES WELL (Test must be after received from New Oil Rua To Tank 9-29-89 pth of Test 24 hrs. all Prod. During Test SWELL all Prod. Test - MCF/D OPERATOR CERTIFICA	T FOR ALLOWABLE covery of total volume of load oil and r Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14 Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, Producing Producing 9.45) Casing Pressure 400 Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	2nd stage followed neat. le for this depth or be for figgs lift, etc.) Choke Size N/A Gas-MCF 25 Choke Size Choke S	by 50 sx Class		
TEST DATA AND REQUES, WELL (Test must be after received from the after received from New Oil Rua To Tank 9-29-89 pth of Test 24 hrs. all Prod. During Test S WELL all Prod. Test - MCF/D og Method (pitot, back pr.) OPERATOR CERTIFICA hereby certify that the rules and regular	T FOR ALLOWABLE covery of total volume of load oil and r Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14 Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation	Producing Method (Flow, pump, Producing Producing 9.45) Casing Pressure 400 Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	2nd stage followed neat.	by 50 sx Class all 24 hours.)		
TEST DATA AND REQUES, WELL (Test must be after rec.) First New Oil Rua To Tank 9-29-89 ph of Test 24 hrs. all Prod. During Test SWELL all Prod. Test - MCF/D OPERATOR CERTIFICA hereby certify that the rules and regular livision have been complied with and the	T FOR ALLOWABLE covery of total volume of load oil and r Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14 Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation has the information given above	Producing Method (Flow, pump, Producing Accing Pressure 400 Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	2nd stage followed neat. le for this depth or be for finger lift, etc.) Choke Size N/A Gas-MCF 25 Choke Size Choke	oy 50 sx Class all 24 hours.)		
TEST DATA AND REQUES, WELL (Test must be after rec.) First New Oil Rua To Tank 9-29-89 ph of Test 24 hrs. al Prod. During Test S WELL al Prod. Test - MCF/D OPERATOR CERTIFICA hereby certify that the rules and regular livision have been complied with and the	T FOR ALLOWABLE covery of total volume of load oil and r Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14 Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation has the information given above	Producing Method (Flow, pump, Producing Accidental Producing Pressure (Shut-in) OIL CONSE	2nd stage followed neat. le for this depth or be for figgs lift, etc.) Choke Size N/A Gas-MCF 25 Gravity of Coad Choke Size	oy 50 sx Class all 24 hours.) O YISION DI		
TEST DATA AND REQUES, WELL (Test must be after received first New Oil Rua To Tank 9-29-89 pth of Test 24 hrs. all Prod. During Test SWELL all Prod. Test - MCF/D OPERATOR CERTIFICA hereby certify that the rules and regular livision have been complied with and the	T FOR ALLOWABLE covery of total volume of load oil and r Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14 Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation has the information given above	Producing Method (Flow, pump, Producing Method (Flow, pump, Producing 2.45) Casing Pressure 400 Water - Bbls. O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved Original	2nd stage followed neat. le for this depth or be for figgs lift, etc.) Choke Size N/A Gas-MCF 25 Gravity of Coad Choke Size	oy 50 sx Class all 24 hours.) O YISION DI		
TEST DATA AND REQUES WELL (Test must be after rec First New Oil Rua To Tank 9-29-89 pth of Test 24 hrs. all Prod. During Test S WELL sal Prod. Test - MCF/D OPERATOR CERTIFICA hereby certify that the rules and regulat livision have been complied with and its it true and complete to the best of my kn W. J. Hollowhle	T FOR ALLOWABLE recovery of total volume of load oil and r Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14 Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation that the information given above nowledge and belief.	Producing Method (Flow, pump, Producing Producing Ass Casing Pressure 400 Water - Bbls. O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved Original	2nd stage followed neat. le for this depth or be for finger lift, etc.) Choke Size N/A Gas-MCF 25 Choke Size Choke	oy 50 sx Class all 24 hours.) O YISION DI		
TEST DATA AND REQUES WELL (Test must be after rec First New Oil Rua To Tank 9-29-89 pth of Test 24 hrs. all Prod. During Test S WELL sal Prod. Test - MCF/D OPERATOR CERTIFICA hereby certify that the rules and regulat livision have been complied with and its it true and complete to the best of my kn W. J. Hollowhle	T FOR ALLOWABLE covery of total volume of load oil and oil Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14 Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation that the information given above nowledge and belief.	Producing Method (Flow, pump, Producing Method (Flow, pump, Producing 2.25) Casing Pressure 400 Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved Original By	2nd stage followed neat. le for this depth or be for figure Choke Size N/A Gas-MCF 25 Gravity of Coad Choke Size Choke Size	Dy 50 sx Class all 24 hours.) O VISION DI B9 DIST. 3		
TEST DATA AND REQUES WELL (Test must be after rec Pirst New Oil Rua To Tank 9-29-89 ph of Test 24 hrs. al Prod. During Test S WELL all Prod. Test - MCF/D Topic Method (pitot, back pr.) OPERATOR CERTIFICA hereby certify that the rules and regulat livision have been complied with and it is true and complete to the best of my kn W. J. Holcomb, Ope	T FOR ALLOWABLE recovery of total volume of load oil and r Date of Test 9-30-89 Tubing Pressure 200 Oil - Bbls. 14 Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation that the information given above nowledge and belief.	Producing Method (Flow, pump, Producing Producing Ass Casing Pressure 400 Water - Bbls. O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved Original	2nd stage followed neat. le for this depth or be for figgs lift, etc.) Choke Size N/A Gas-MCF 25 Gravity of Coad Choke Size	Dy 50 sx Class all 24 hours.) O VISION DI HAVEZ		

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.