STATE OF NEW MEXICO EMERGY, MINERALS & MATURAL RESOURCES DEPARTMENT

SANTA PE P. 0	VATION DIVISION . BOX 2088 HEW MEXICO 87504	Form C-103
BLE LAND OFFICE OPERATOR	BDM DBWIOO GIGAL	5a. Indicate Type of Lease State [] Fee [X] 5b. State Oil & Gas Lease No. N/A
	S AND REPORTS ON WELLS	
1. Oil Well [X] Gas Well [] Other		7. Unit Agreement Name
2. Name Of Operator		8. Farm or Lease Name
MOBIL OIL TEXAS & NEW MEXICO INC.		
3. Address Of Operator		9. Well No.
P.O. DRAWER G. CORTEZ. CO. 81321		BADLAND HILLS 15-# #/
4. Location of Well	TING AND DODS DOOR	10. Field & Pool, or Wildcat
UNIT LETTER E . 1775 PEET FROM THE NORTH	PINE VAN AAA LEEL LEGE	IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THE WEST LINE. SECTION 15, TOWNSHIP 23 H	DANGE 1 W NWDM	111111111111111111111111111111111111111
IBB MBSI DIMB. DECLIVE 12 , LUMBOUIL 29 B	, kands nutu	
14. API Number I 15. Elevation		12. County \\\\\\\\
	390 GL	RIO ARRIBA \\\\\\\\\\
16. Check Approprite Box To Indicate Natur Notice of Intention To:	e of Notice, Report, or Other Da Subsequent	
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]	-] ALTERING CASING []
TEMPORARILY ABANDON []	COMMENCE DRILLING OPMS. [] PLUG AND ABANDON []
PULL OR ALTER CASING [] CHANGE PLANS [] OTHER[]	CASING TEST AND CEMENT [OTHER	
17 Describe Described on Completed Operations		

17. Describe Proposed or Completed Operations
As per the conversation with Ernie Busch on Feb. 21, 1991, Mobil Oil Corporation plans to Plug and Abandon the subject well with 900 sx 50/50_Pozmix cement as per attached proceedure. We expect to perform the work by the end of 1991.



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8. I hereby certify that the information is true and complete	to the best of my knowledge and belief.	
Signed	fitleRmgrfechII	Date 2/22/91
J. B. Green Approved By Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT # 3	MAK 0 1 1991
approved by		

BADLAND HILLS 15-1 UNDESIGNATED MANCOS RIO ARRIBA COUNTY, N. M.

PLUG AND ABANDONMENT PROCEEDURE

CASING: 9-5/8" 36# K-55 LT&C cemented @ 455' w/250 sx Class B to surface.

5-1/2" 15.5# K-55 LT&C cemented @ 6968' w/700 sx Class G 50/50

Pozmix followed by 200 sx Class G and thru DV @ 2866' 800 sx Class G 65/65 Pozmix followed by 75 sx Class G

neat to surface.

PERFORATIONS: A/B: 6485-6693 one JSP4F

C: 6736-90' one JSPF

EQUIPMENT: 204 jts 2-7/8" 6.50# J55 EUE tbg. w/tail to 6353', SN 6284'

Baker A/C @ 5782'

FORMATION TOPS:

REMARKS:

NOTE: Notify BLM (505-327-5344) and EPA (303-293-1416) at least 48 hrs. prior to starting plugging operations.

- 1. MIRU. Install and test BOP's. POOH w/204 jts. 2-7/8" tbg. Add 4 additional jts. 2-7/8" tbg. to string.
- 2. PU and RIH w/bit and casing scraper on 2-7/8" tbg to 6480'. POOH.
- 3. Set cement retainer @ 6475'. Latch into retainer and squeeze 50/50 Fozmix cement below retainer from PBTD to retainer.
- 4. Pull out of retainer. Equalize 50/50 Pozmix cement from retainer to surface in stages of 1000' increments, pulling tubing up at each stage.
- 5. Out off wellhead and weld on 'DRY HOLE MARKER'. Restore location and access road as per BLM requirements.