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Appropriate District Office
DISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

068

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1. Operator		TO TR	ANSF	PORT O	L AND NA	TUR	AL GA	<u> </u>					
1 .			, <u>, , , , , , , , , , , , , , , , , , </u>		API No.				_				
Bannon Energy,						30-039-24546							
3934 F.M. 1960 Wes	t Suite	~ 240	D										_
Reason(s) for Filing (Check proper bax)	c, sare	e 240,	nou	ston, 1		068							
New Well		Change i	n Transr	oorter of:			ase expla	•					
Recompletion	Oil	X	Dry C	ias	Chang	e of	Addı	cess					
Change in Operator	Casinghe		Conde		Both	e ffe	ctive	e 6-1- 9	0				
change of operator give name nd address of previous operator	<u> </u>							·					
									——————————————————————————————————————				_
I. DESCRIPTION OF WELL Lease Name	AND LE												
McBee 7	Well No. Pool Name, Inclu				ding Formation Gallup			Kind	of Lease		Lease N	1 0	_
Acation Acation	6 Lybrook			State				State, Federal or Fee S			F 078359		
17	2040)					0140		· · · · · · · · · · · · · · · · · · ·				
Unit LetterK	_ :	, 	_ Fect F	rom The	south Lin	e and _	2140	·	eet From The	west		* * *	
Section 7 Townsh	in 23' N	1		. 6W			D.d.					Line	
(Owner	пр ==		Range	· OW	, N	MPM,	K10	o Arril	oa		a	ounty	
II. DESIGNATION OF TRAI	NSPORTE	R OF O	ATT A R	JD NIA 201	mar can								_
and a seminated stampostes of Oil	VVV	or Conde	DENIE	U INA I C	Address (Giv	a adde		:-1					
Giant Refining Comp	pany				P. O.	Rox	91 56 91 56	uck approve	d copy of this f	orm is to be s	sent)		
Name of Authorized Transporter of Casiz	ghead Gas	ghead Gas XXX		Gas 🗍	Address (Give address to which			ich com	Phoenix, AZ 85068 approved copy of this form is to be sent)				
Bannon Energy, Inc.					3934 1	F.M.	1960	W. S	uite 240	orm is to be s House to	rent)	ጥህ	7
f well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp.	Rge	Is gas actuall	y conne	cted?	Whe	n ?	, moust		14.	<u>_</u>
	K	7	123N	1 6U				i	. .	10-	18-8	9	
this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ling order numl	er:							_
	······································	(O) 71/ 11		-	~~~~~~								-
Designate Type of Completion	- (X)	Oil Well	1 1	Gas Well	New Well	Work	over	Deepen	Plug Back	Same Res'v	Diff	Res'v	-
ate Spudded	Date Com	ol. Ready to	n Prod		Total Depth	<u> </u>					i		
		, , , , , , , , , , , , , , , , , , ,			1002 Depth				P.B.T.D.				_
evations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			<u> </u>				
						1			Tubing Depth				
erforations	···			*	<u> </u>				Depth Casin	- 6			
									Depth Casin	g Shoe			
110/ 5 0 0 0		UBING,	CASI	NG AND	CEMENTIN	NG RI	CORT)					
HOLE SIZE	CAS	SING & TU	JBING S	SIZE	DEPTH SET				SACKS CEMENT				
	 								<u> </u>	HONS CEM	ENI		_
	-	·											\dashv
	 		<u> </u>										+
TEST DATA AND REQUES	T FOR A	HOW	DIE							· · · · · · · · · · · · · · · · · · ·			_
IL WELL (Test must be after r	ecovery of sa	ial volume.	anne.	مستنس المسام الم	L								_
IL WELL (Test must be after rate First New Oil Run To Tank	Date of Tes	1	oj roda r	ou ana musi	Producing Mai	exceed (op allow	able for thi	s depih or be fo	r full 24 hou	rs.)		
-		-			Producing Me	unoa (F	low, pum	φ. gas lift, i	etc.)				
ength of Test	Tubing Pres	SUITE			Casing Pressure				E.O.F	- 	-		
									E U'E	IVE	In	•	
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			- 1/1	Gas- MCF		-444	<u> </u>	4
		_							MAY2 2	1990		,	-
AS WELL										1000			
tual Prod. Test - MCF/D	Length of T	esi			Inc. A			Q	IL CON	I. DIV	1 1		
		•			Bbls. Condens	ate/MM	ICF		Gravity of Co	adentate	•		٦
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressur	. / (5)	<u> </u>		-	arigoliumian.	8.00 J	J	
		,	/		Casing Pressur	e (Sum-	-in)		Choke Size				٦
LOPERATOR CERTIFIC	ATE OF	COLO	7 7 4 3 7										
I hereby certify that the rules and require	WIE OF	COMP	LIAN	CE			· Alc		TION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above it has and complete to the					OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.					MAY 2 2 1990								
,0,1,	^				Date /	Ap pr	oved		MPCI A 7	ROUT			
WHole	omt					-				1 .			-
Signature U. J. Hellersh					By								
W. J. Holcomb Printed Name		Agen	ıt		,								-
5-18-90	713-53	7-9000	Title		Title_			SUPER	RVISOR DI	SIRICT	# 3		
Date					11116_								_
		i ejeb	hone No). [ł								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

