

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-24547
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1207-1

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name State 16
8. Well No. 2
9. Pool name or Wildcat Counselors Gallup

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

3. Address of Operator  
P.O. Box 2058, Farmington, NM 87499

4. Well Location  
Unit Letter F : 1672 Feet From The North Line and 1722 Feet From The West Line  
Section 16 Township 23N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6851

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD - 5618'. Ran 134 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5618', set at 5618'. Float collar - 5574' (KB), Stage collar - 3347 (KB). First stage cemented as follows:  
Pump 10 bbls. fresh water, 10 bbls. CaCl<sup>2</sup> water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 315 sacks, (573 cubic ft.) 65-35 pozmix, followed by 100 sx. 50/50 poz (140 cubic feet); 6% 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down.  
Circulated out 60 sx cement. Circulated 4 hours between stages.  
Second stage - same spacer program as the first stage followed by 83 sacks. (151 cubic ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cubic ft.) Class "B" cement and circulated to surface. Plug down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE W. J. Holcomb TITLE Agent, Bannon Energy DATE 11-28-89  
TYPE OR PRINT NAME W. J. Holcomb TELEPHONE NO. 326-0550

(This space for State Use)  
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 29 1989  
CONDITIONS OF APPROVAL, IF ANY: