

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24547
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1207-1
7. Lease Name or Unit Agreement Name State 16
8. Well No. 2
9. Pool name or Wildcat Counselors Gallup

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.	
3. Address of Operator P.O. Box 2058, Farmington, NM 87499	
4. Well Location Unit Letter <u>F</u> : <u>1672</u> Feet From The <u>North</u> Line and <u>1722</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>23N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6851	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 5618'. Ran 134 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5618', set at 5618'. Float collar - 5574' (KB), Stage collar - 3347 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl<sup>2</sup> water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 315 sacks, (573 cubic ft.) 65-35 pozmix, followed by 100 sx. 50/50 poz (140 cubic feet); 6% 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down.

Circulated out 60 sx cement. Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 83 sacks. (151 cubic ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cubic ft.) Class "B" cement and circulated to surface. Plug down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Holcomb TITLE Agent, Bannon Energy DATE 11-28-89  
TYPE OR PRINT NAME W. J. Holcomb TELEPHONE NO. 326-0550

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

NOV 29 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: