

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1207-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2058, Farmington, NM 87499

7. Lease Name or Unit Agreement Name

STATE 16

8. Well No.

5

9. Pool name or Wildcat

Counselors Gallup Dakota

4. Well Location

Unit Letter J : 2051 Feet From The South Line and 1410 Feet From The East Line

Section 16 Township 23N Range 6W NMPM Rio Arriba County

10. Proposed Depth

5900'

11. Formation

Gallup

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6952' GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

16. Approx. Date Work will start

12-15-89

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0 lb. J-55	300'	Cement to surface	
7 7/8"	4 1/2"	10.5 lb. K-55	5900'	800 sx-volume to be	
				calculated subsequent to	

logging.

Well to be drilled to penetrate the Gallup Formation. All producing intervals in the Gallup will be stimulated as necessary.

EXHIBITS:

"A" Topo map

BOP will be used. See attached diagram.

APPROVAL EXPIRES 5-30-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED

NOV 20 1989

OIL CON. DIV.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Holcomb TITLE Agent, Bannon Energy, Inc. DATE 11-20-89

TYPE OR PRINT NAME W. J. Holcomb

TELEPHONE NO. 326-0550

(This space for State Use)

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 11-30-89

CONDITIONS OF APPROVAL, IF ANY:

NOV 30 1989

Hand C-109 FOR NSL

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BANNON ENERGY, INC.		Lease STATE 16		Well No. 5
Unit Letter J	Section 16	Township T.23 N.	Range R.6 W.	County RIO ARRIBA
Actual Footage Location of Well: 2051 feet from the SOUTH line and 1410 feet from the EAST line				
Ground level Elev. 6952	Producing Formation Gallup	Pool Counselors Dakota		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

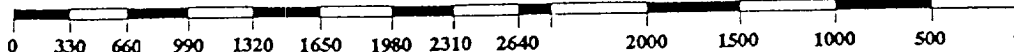
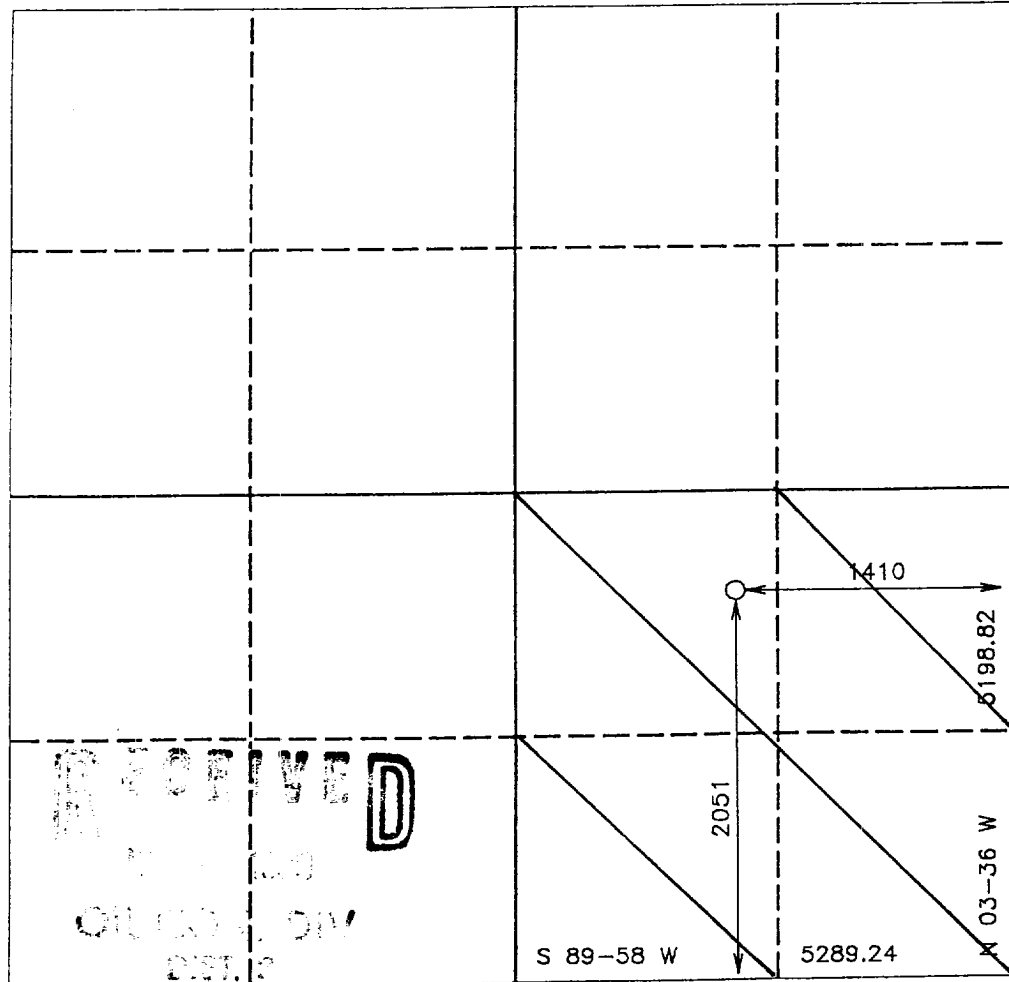
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
W. J. Holcomb
Printed Name
W. J. Holcomb
Position
Agent
Company
Bannon Energy, Inc.
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
NOV. 13, 1989
Signature & Seal of Professional Surveyor
R. HOWARD DAGGETT
Certificate No.
5289.24
Registered Professional
Land Surveyor



State 16-5
2051' FSL x 1410' FEL
Sec. 16 T23N R6W
Rio Arriba Co., NM

Proposed Well

● Existing Well

Proposed Road

— Existing Road

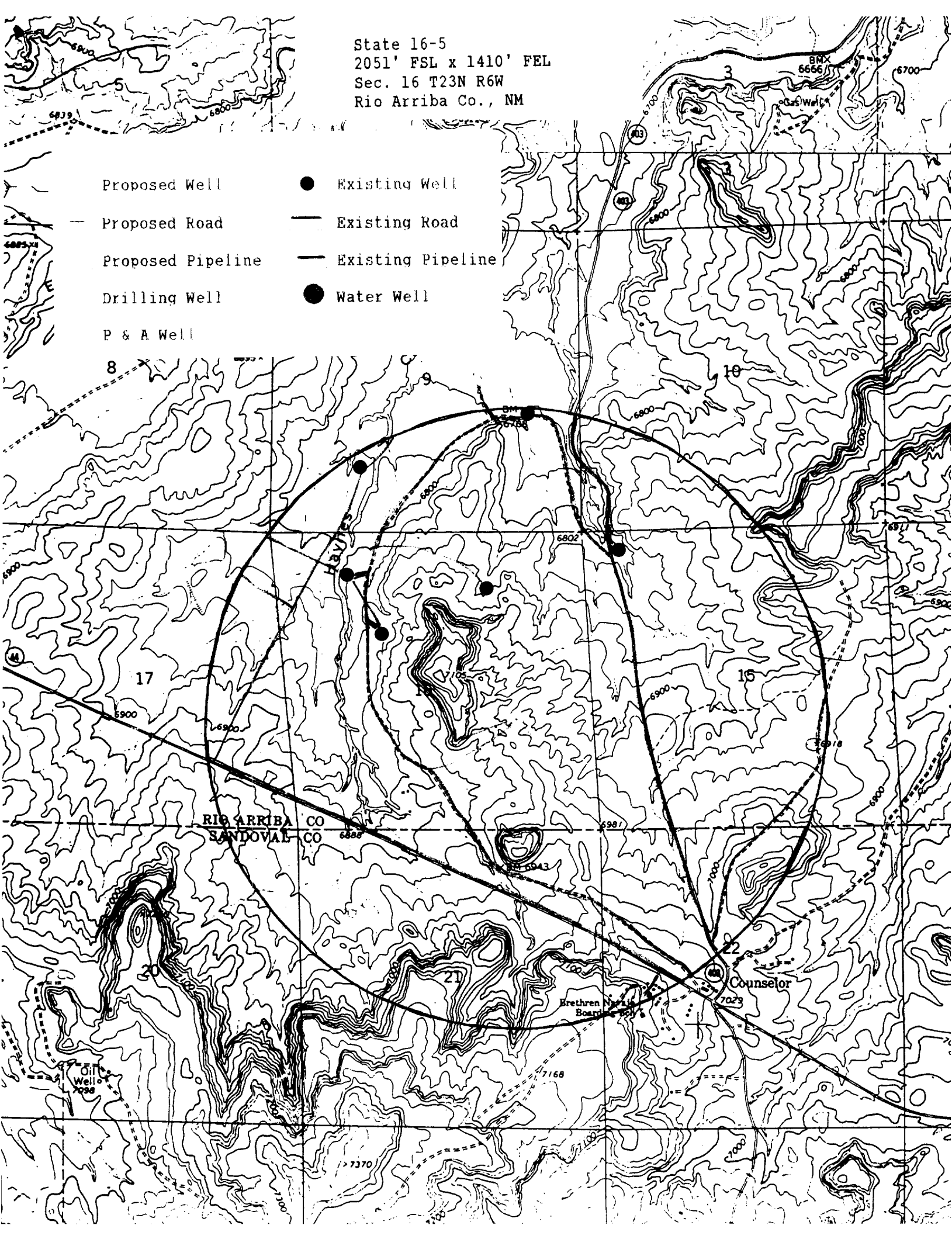
Proposed Pipeline

— Existing Pipeline

Drilling Well

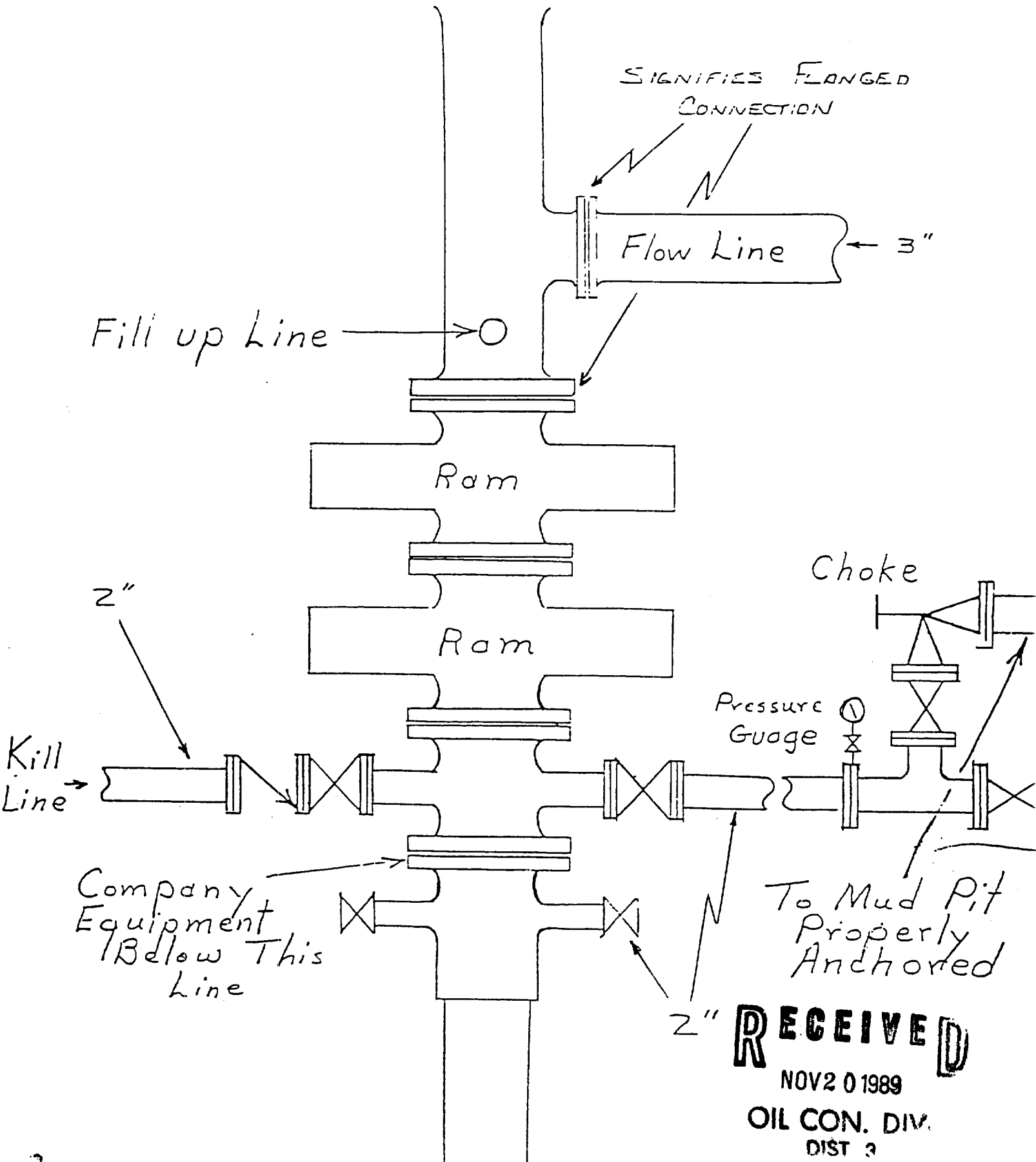
● Water Well

P & A Well



State 16-5
2051' FSL x 1410' FEL
Sec. 16 T23N R6W
Rio Arriba Co., NM

2M SYSTEM



2" **RECEIVED**

NOV 20 1989

OIL CON. DIV.

DIST 3