Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM \$2210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

					AND NA		1 111 11				
Bannon Energy, Inc. c	/o Holce	omb Oi	1 & 0	Gas, In	ıc.		1	API No.	,		
Address								30-039-24554			
P.O. Box 2058, Farmin	gton, N	M 874	99								
Reason(s) for Filing (Check proper hex) New Well					Oth	et (Please expl	ain)				
New Well Recompletion		Change in				•	-				
Change in Operator	Oil		Dry Ga		Effecti	ve Janua	ry 1, 1	1990			
change of operator give name	Casinghead	Gas XX	Conden	22 L							
and address of previous operator			_	-	• :						
L DESCRIPTION OF WELL	ANDIEA	CE								-	
Lease Name			Dool Ma	114°							
Federal 8		1			ng Formation s Gallup	Doleate		Federal or Fee		se No.	
Location			_ 004	nseror	s Garrup	Dakota		THE PARTY OF THE P	SF 078	3359	
Unit LetterI	. 2173	3	Engl En	T	south	. 495		Feet From The	east		
_			rea m	om ine	Lis	e and		Feet From The		Line	
Section 8 Township	231	N	Range	6W	. N	MPM, Rio	Arriba	L		C	
OT NEWSCOTT OF THE STATE OF THE										County	
III. DESIGNATION OF TRAN. Name of Authorized Transporter of Oil	SPORTE	R OF O	LAN	D NATU	RAL GAS						
Giant Refining Company	ועט	or Conden	sale		Address (Gin			ed copy of this form		<i>u</i>)	
Name of Authorized Transporter of Chains					P. O.	box 9156	, Phoe	n i x, AZ 850	068		
Bannon Energy, Inc.		XX	or Dry	: <u> </u>	Address (Gin	e address to wi	hick approve	ed copy of this form	n is to be sen	()·	
If well produces oil or liquids.	Unit	Sec.	Twp	Rge.				uite 240,	nouston	TX 770	
pive location of tanks.	I			1 6W	ves			When?			
f this production is commingled with that i	from any other	er lease or	pool, giv	e commine	ing order num	ber:			·	· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA											
Designate Type of Completion	- (20)	Oil Well	0	des Well	New Well	Workover	Deepen	Plug Back Si	une Res'v	Diff Res'v	
Date Specified		1 8		·		<u> </u>	<u> </u>	_ii			
	Date Comp	u. Keady to	Prod.		Total Depth			P.B.T.D.		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducine Fr	oni lenno	 -	Top Oil/Gas	Pav			······································		
•						,		Tubing Depth			
Perforations	·	 			<u> </u>			Depth Casing S	Dv-		
								- June Casing S	AA.		
	Т	UBING,	CASD	NG AND	CEMENT	NG RECOR	D D	_!			
HOLE SIZE					DE GERTAIN			SACKS CEMENT			
	1										
	<u> </u>				M		36			•	
					N						
					JAN	2 9 19 90					
V. TEST DATA AND DECITES	T FOR A	LLOW	ADIR		JAN	2 9 19 90					
V. TEST DATA AND REQUES OIL WELL (Test mass in other mass)	T FOR A	LLOW	ABLE	sil and =	JAN OIL C	2 9 1990 SN. DI					
OIL WELL (Test must be after n	T FOR A	cal volume	ABLE of load c	oil and must	JAN OIL Co	2 9 1990 ON. DI	V owable for t	his depth or be for		r.)	
OIL WELL (Test must be after n Date First New Oil Rua To Tank	ecovery of loc	cal volume	ABLE of load o	oil and must	JAN OIL Co	2 9 1990 SN. DI	V owable for t	his depth or be for		r.)	
OIL WELL (Test must be after n	ecovery of loc	tal volume t	ABLE of load o	vil and must	JAN OIL Co	2 9 1990 ON. DI	V owable for t	his depth or be for		r.)	
OIL WELL (Test must be after n Date First New Oil Rua To Tank Length of Test	Date of Tes	tal volume t	ABLE of load c	vil and must	JAN OIL Co	2 9 1990 ON. DI	V owable for t	his depth or be for		r.)	
OIL WELL (Test must be after n Date First New Oil Russ To Tank Length of Test	Date of Tes	tal volume t	ABLE of load c	oil and must	JAN OIL Co	2 9 1990 ON. DI SI. a 3 op all ethod (Flow, pa	owable for the sump. gas lift	his depth or be for		r.)	
OIL WELL (Test must be after n Date First New Oil Rua To Tank Length of Test Actual Prod. During Test	Date of Tes Tubing Pres	tal volume t	ABLE of load o	vil and must	JAN OIL Co be equal to Producing M Casing O Water - Bbls	2 9 1990 2 N. DI 51200 all ethod (Flow, pu	omable for a large part life of the large par	his depth or be for etc.)		r.)	
OIL WELL (Test must be after n Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tes Tubing Pres Oil - Bbls.	tal volume d	ABLE of load o	ril and must	JAN OIL Co be equal Producing M Casing D Water - Bols	2 9 1990 2 9 1990 2 1 200 all 2 1 200 pt 2 1 200 pt	omable for the sump, pas lift. 1990	his depth or be for etc.)		r.)	
OIL WELL (Test must be after n Date First New Oil Rua To Tank Length of Test Actual Prod. During Test	Date of Tes Tubing Pres	tal volume d	ABLE of load o	oil and must	JAN OIL Co be equal Producing M Casing D Water - Bols	2 9 1990 2 9 1990 2 1 200 all 2 1 200 pt 2 1 200 pt	omable for the sump, pas lift. 1990	his depth or be for etc.)	full 24 hour	F.)	
OIL WELL (Test must be after in Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tes Tubing Pres Oil - Bbls.	tal volume d ssure	of load o	oil and must	JAN OIL Color of the color of t	2 9 1990 SI. 2 0 p all ethod (Flow, pu L CON L	omable for the sump, pas lift. 1990	his depth or be for etc.)	full 24 hour		
OIL WELL (Test must be after in Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D	Date of Tes Tubing Pres Oil - Bbls.	tal volume d ssure	of load o	ril and must	JAN OIL Co be equal Producing M Casing D Water - Bols	2 9 1990 SI. 2 0 p all ethod (Flow, pu L CON L	omable for the sump, pas lift. 1990	his depth or be for etc.)	full 24 hour		
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Date of Tes Tubing Pres Oil - Bbls. Length of T	saure Test saure (Shui	of load o		JAN OIL Color of the color of t	2 9 1990 SI. 2 0 p all ethod (Flow, pu L CON L	omable for the sump, pas lift. 1990	Case-MCF	full 24 hour	r.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Tes Tubing Pres Oil - Bbls. Length of Tes Tubing Pres ATE OF	saure Test COMF	of load o		JAN OIL Co be equal to Producing M Casing D Water - Bolis C Bbls. Conden	2 9 1990 ON. DI SI. a 3 op all ethod (Flow, pa IN 2 6 I CON I CON	omable for Lump, pas lift 1990 1. DIV 3	Choke Size	full 24 hour		
OIL WELL (Test wast be after re Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and menti-	Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF	saure Test COMF	of load of	ICE	JAN OIL Co be equal to Producing M Casing D Water - Bolis C Bbls. Conden	2 9 1990 ON. DI SI. a 3 op all ethod (Flow, pa IN 2 6 I CON I CON	omable for Lump, pas lift 1990 1. DIV 3	Case-MCF	full 24 hour		
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been compiled with and	Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF stions of the inform	SEUTE SHUTE COMFO	of load of	ICE	JAN OIL Co be equal to the control of the control o	JAN2 6	owable for Lump, pas lift 1990 1. DIV 3	district or be for etc.) Gravity of Con Choke Size	full 24 hour		
OIL WELL (Test must be after n Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and menti-	Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF stions of the inform	SEUTE SHUTE COMFO	of load of	ICE	JAN OIL Co be equal to the control of the control o	2 9 1990 ON. DI SI. a 3 op all ethod (Flow, pa IN 2 6 I CON I CON	owable for Lump, pas lift 1990 1. DIV 3	Choke Size	full 24 hour		
OIL WELL (Test must be after no Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been compiled with and	Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF stions of the inform	SEUTE SHUTE COMFO	of load of	ICE	JAN OIL Co be equal to the control of the control o	JAN2 6	owable for Lump, pas lift 1990 1. DIV 3	Choke Size Choke Size Choke Size ATION D JAN 29 1	full 24 hour		
OIL WELL (Test wast be after red Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regular distress and complete to the best of any I Signature	Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF stions of the that the information of the control o	rest Section (Shut COMF Oil Consermation gives and belief.	of load of	ICE	JAN OIL Co be equal to the control of the control o	JAN2 6	owable for Lump, pas lift 1990 1. DIV 3	district or be for etc.) Gravity of Con Choke Size	full 24 hour		
OIL WELL (Test wast be after red Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regular is true and complete to the best of my I Signature W. J. Holcomb	Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF stions of the that the information of the control o	rest Section (Shut COMF Oil Consermation gives and belief.	of load of	ICE	JAN OIL Color of the sequel sold	JAN2 6	owable for the say life 1990 1. DIV 3. SERV	ATION D JAN 29 1	Mensus IVISIO	N	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been complied with and is true and complete to the best of my I	Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Stions of the content of	rest COMF Oil Consermation given de belief.	of load of	ICE	JAN OIL Color of the sequel sold	JAN2 6 LE CONTROL (Shut-in) OIL CONTROL (Shut-in) Approve	owable for the say life 1990 1. DIV 3. SERV	Choke Size Choke Size Choke Size ATION D JAN 29 1	Mensus IVISIO	N	
OIL WELL (Test wast be after red Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regular distress and complete to the best of any I Signature W. J. Holcomb Printed Name	Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Stions of the content of	Test Solutions COMP Oil Consermation gives the belief.	of load of	ICE	JAN OIL Color of the sequel sold	JAN2 6 LE CONTROL (Shut-in) OIL CONTROL (Shut-in) Approve	owable for the say life 1990 1. DIV 3. SERV	ATION D JAN 29 1	Mensus IVISIO	N	

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.