

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2058, Farmington, NM 87409

4. LOCATION OF WELL (Report location clearly and in column inches only (State requirements).*)
At surface
Unit M 625' FSL and 400' FWL
At top prod. interval reported below
same
At total depth
same

14. PLUG NO. DIST. 3 DATE ISSUED 10-24-89

15. DATE SPUDDED 10-29-89 16. DATE T.D. REACHED 11-10-89 17. DATE COMPL. (Ready to prod.) 11-20-89 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 7007' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5704 21. PLUG BACK T.D., MD & TVD 5660 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density, Gamma ray, caliper
27. WAS WELL CORED no

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	302	12 1/4	190 sx Cl. B	
4 1/2	11.6#	5703	7 7/8	415 sx 65/35 & 100 sx 50/50	
				585 sx 65/35 & 50 sx B	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5308	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5514-5518	4 1/2" RBP			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5526-5530				5401-5616 N.C.	2076 Bbls. 20#/1000 gal gel base
5534-5542					

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-20-89		gas lift				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	TEST TEMPERATURE
11-20-89	24	16/64		50	104		2080
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	400		50	104	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

35. LIST OF ATTACHMENTS
Form 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W. J. Holcomb TITLE Agent, Bannon Energy DATE 11-22-89

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fr. Pic. Cliffs Lewis Chacra Cliffhouse Menefee Pt. Lookout Mancos Gallup	1660 1770 2220 2310 2640 3740 3790 4470 4680 5390					