## PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104

State of New Mexico Energy, Minerals & Natural Resources Department

	Revised October 18, 1994
	Instructions on back
	Submit to Appropriate District Office
	5 Copies

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District IV 2040 South Pa	acheco, Sa	ınta Fe, NM 8	7 <b>5</b> 05					•	[	□ АМ	FNDED DEDO	
I.		REQUE	ST FOR	ALLOWAI	BLE AN	ID AUTH	ORIZAT	TION TO T	RANS	SPORT	r	
			Operator i	name and Addres	is					RID Num		
Lomak	Prod	uction (	Company	mpany					154060			
Fort 1	hrock: Worth	norton S	St., Suit	e 2104			}	Reason for Filing Code				
1	API Num	ber	T		3 ;	Pool Name				7/1/96		
<b>30 - 0</b> 39-			Cour	nselors Ga	11up D	Dakota			Pool Code			
, P	roperty C	ode				perty Name	<del></del>	7.53				
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Lse Code	13 Prod	ucing Method	Code 14 Gas	Connection Date	<sup>15</sup> C-1	29 Permit Numb	er '	C-129 Effective I	)ata	701	20.00	
E1207-1	-1 0-	· · · · · ·								(-1	29 Expiration Date	
II. Oil a	nd Gas	Transpo		···			21 O/G				····	
OGRID		<sup>19</sup> Transporter Name and Address				* POD	22 POD ULSTR Location					
009018	G:	iant Ref	ining Con	npany				and Description				
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			duction (									
	50	0 Throc	kmorton,	Ste. 2104	4	***	G					
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			<del></del>									
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7. Produc	ced W	ater				te timbe et minere en elevende des	Mandala (1966)					
•	<i>JD</i>				<sup>24</sup> PC	OD ULSTR Loca	tion and De	scription				
Well C	omple	tion Data										
28 Spud I	Date	Y			TD	25 1010	20 0					
						22 PBTD		29 Perforatio	ns	* DHC, DC,MC		
31	Hole Size		<sup>33</sup> Ca	sing & Tubing Si	ze	33 Depth Set		310		<b>4</b> 0		
		·						<sup>34</sup> Sacks Cement			ement	
		·	·						<u>:                                      </u>			
Walle		<del></del>					<del></del>			·		
Well To												
-acc new	<i>J</i> .,	36 Gas Delivery Date		te 37 Test Date		M Test Length		" Tbg. Press	ire	*(	Sg. Pressure	
" Choke Si	ze	-:	Oil	⇔ Water					_			
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hereby centify the	formation	s of the Oil Co	onservation Divis	ion have been con e to the best of m	nplied				i			
viedge and belie	ef. //	above is	uue and complet	e to the best of my	y	OII	CONS	ERVATIO	N DIV	VISIO	N	
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O <sub>I</sub>		ons Ana	lyst		Арр	Approval Date:						
6-7	-9	6	Phone: 817	7/870-2601				NUG 1 2 199	36	<u>.</u>		
this is a chang	e of oper	ator fill in the	OGRID numbe	r and name of th	e previous o	perator						
		erator Signatu				BAN	non eni	ERGY INCOR	PORAT	'ED		
///						inted Name			Title		Date	
					R.D.	Johnson	Ch	ief Execut	ive	Office		