

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 18

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit M

Sec. 18 T28N R6W

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PUMP BACK ☐ DIFF. CONVR. ☐ Other

2. NAME OF OPERATOR

Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2058, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

805' FSL x 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-24707

DATE ISSUED

4-18-90

15. DATE SPUDDED

4-23-90

16. DATE T.D. REACHED

5-2-90

17. DATE COMPL. (Ready to prod.)

5-14-90

18. ELEVATIONS (DP, RKB, ST, GR, ETC.)*

6921' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5720'

21. PLUG BACK T.D., MD & TVD

5639'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup Mayre 1, 2, & 3

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL, PDC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	307'	12 1/4"	190 sx Class B Neat cmt.	10 Bbbls.
4 1/2"	11.6# J-55	5718'	7 7/8"	925 az 65/35 POZ	88 Bbbls.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 3/8"
					5428'

31. PERFORATION RECORD (Interval, size and number)

5422-38 2JSPF 3 3/8" hollow carrier
5254-5501

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5422-38	26 gals 15% Dine acid
5254-5501	500 gals. 15% Dine acid; 35Q foam 200M# 20-40 sd; 1.248 MMSCF N2 & 1530 bbls. 30# gal. base gel.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-14-90		pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
5-14-90	24	1/4"	→	30	75	0	2500	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
50	50	→	30	75	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

C-104, 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from

SIGNED

W. J. Holcomb

TITLE

Agent

BY

DATE 5-14-90

ACCEPTED FOR RECORD
JIM HARRISON

MAY 25 1990

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

