

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator		Well API No.
Bannon Energy Incorporated		30-039-24756
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	☒ Other (Please explain) Change Well Name From Federal 14-4 to Lybrook South Well #4.
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lybrook South	Well No. 4	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State ☒ Federal ☐ For Fee	Lease No. SF-078360
Location				
Unit Letter 0	:	964	Feet From The South	Line and 1758
		Feet From The East	Line	
Section 14	Township 23N	Range 7W	NMFM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Company	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068	
Name of Authorized Transporter of Casinghead Gas Bannon Energy Incorporated	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 14	Trp. 23N
			Rge. 7W
			Is gas actually connected? YES
			When? 6/9/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure (psi)	Casing Pressure (psi)	Circle Size
Actual Prod. During Test	Oil Rate (bbl/day)	Water - Bl. (bbl/day)	GR - WCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bubble Point Pressure (psi)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psi-in)	Casing Pressure (psi-in)	Circle Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Chabaud
Signature
R.A. Chabaud, Vice President-Operations
Printed Name
October 25, 1990
Date
(713)537-9000
Telephone No.

OIL CONSERVATION DIVISION

NOV 05 1990

Date Approved
By Bannon Energy
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.