

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

3030/N

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated		Well API No. 30-039-24781
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) New Well ☒ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ ☒ Other (Please explain) Change Lease Name x Well No. from Fed. 18-3 to Lybrook South #11.		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lybrook South	Well No. 11	Pool Name, including Formation Lybrook Gallup Dakota	Kind of Lease State ☒ Federal ☐ Fee ☐	Lease No. SF-078360
Location Unit Letter I : 1762 Feet From The South Line and 825 Feet From The East Line Section 18 Township 23N Range 6W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Incorporated	Address (Give address to which approved copy of this form is to be sent) 3934 F.M.1960W, Ste.240, Houston, TX 77068					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 18	Twp. 23N	Rge. 6W	Is gas actually connected? YES	When? 10/26/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐		
Date Spudded 10/6/90	Date Compl. Ready to Prod. 10/26/90	Total Depth 5800	P.B.T.D. 5723
Elevations (DF, RKB, RT, GR, etc.) 6992 GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 5364	Tubing Depth 5578
Perforations 5364-5565			Depth Casing Shoe 5790
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	311	250
7 7/8	4 1/2	5790	790
N/A	2 3/8	5578	N/A

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 10/26/90	Date of Test 10/26/90	Producing Method (Flow, pump, gas lift, etc.) Plunger Lift	
Length of Test 24 Hours	Tubing Pressure 150	Casing Pressure 250	Choke Size N/A
Actual Prod. During Test 12	Oil - Bbls. 12	Gas - Bbls. 4	Gas-MCF 200

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Quality of Gas
Testing Method (Flow, back pw.)	Tubing Pressure (Shd. in)	Casing Pressure (Shd. in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.A. Chabaud V.P.-Operations
Printed Name
October 30, 1990
Date
(713)537-9000
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **DEC 26 1990**

By **Original Signed by CHARLES GHULSON**

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.