Form 3160-3 (November 1983) (formerly 9-331C)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Lact 6-184 Files (8 NMOCD

A See Instructions On Reverse Side

SUBMIT IN TRIPLICATE. (Other instructions on UNITED STATES

30-039-24791

Form approved.

Budget Bureau No. 1004-0136

reverse side) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 078360 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME 1s. TTPE OF WORK Navajo Indian Tribe DRILL 🔯 DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK b. TIPE OF WELL WELL TY MULTIPLE ZONE OTHER S. FARM OR LEASE NAME 2. NAME OF OPERATOR Federal 18 Bannon Energy, Inc. c/o Holcomb Oil & Gas 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box 2058, Farmington, NM 87499 Lybrook Gallup Ext JON GA 4. LOCATION OF WELL (Report location clearly and in accordance with an A te requirements." 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Unit J 1669 FSL x 1660FEL JUN1 1 1990 At proposed prod. sone ${\sf T}_{\sf Sec.~18~T23N~R6W}$ OIL CON. DIV. 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISE | 13. STATE . DIST. 3 3½ miles SE of Lybrook 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) Rio Arriba NM 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 2560 2565.24 40 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THE LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 58001 Rotary 2h statamons. (Show whether DF, RT, GR, etc.) 22. APPROXADATE WORK WILL START June 1, 1990 This action is notified to inchnical and PROPOSED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE procedural ravies: oursusni to 43 CFR 2165 SUBJECT TO COMPLIANCE WITH ATTACHED and applied Suredient to 43 CFFF3FB644ING WEIGHT PER FOOT BETTING DEPTH "GENERAL PENTIFF SENTET 12է" 8 5/8" 24.0 lb. J-55 300' Cement to surface 7 7/8" 45" 11.6 Lb. K-55 5800' 800 sx-volume to be calculated subsequent to logging & circulated Well to be drilled to penetrate the Gallup formation. All producing intervals in the Gallup will be stimulated as necessary. EXHIBITS: Location & Elevation Plat "F" Drill Rig Layout Ten Point Compliance Program "G" Completion Program Layout "C" Blowout Preventor Diagram Location Profile "D" Multi-point requirments of APD Site specific checklist for roads The gas from this lease is (Attachment to "E" - Topo map) committed. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Hol comb Agent, Bannon Energy BIGNED TITLE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbe, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.	
E	BANNO	N ENE	RGY, IN	C.		FEDE	RAL	18	l	. 4
Unit Letter	Section		Township	-	Range			County		
J		18 -	T.23	3 N.		R.6 W.	NN	IPM RIO	ARRIBA	COUNTY
Actual Footage Lo	ocation of A	Yell:								
1669 Ground level Elev	feet from		SOUTH	line and	1	660 OVKSELOK	feet f	rom the EA	ST line	
i			Formation		Pool C	OUMSELOK	' `		Dedicated	Acreage:
6996		GALLI	JP		L YD	ROOK GALLUP	<u> () 14 / 1</u>	671	40	Acres
,. cum	me me screi	age dedicated	to the subject we	il by colored pen	cil or hachure	marks on the plat bel	ow.			
2. If mo	ore than one	lease is dedi	cated to the well,	outline each and	identify the o	wnership thereof (bod	h as to w	orking interest	and royalty).	
unitiz	ration, force	: lease of diffe :-pooling, etc.	rent ownership ii	dedicated to the	well, have th	e interest of all owner	z peen co	msolidated by	communitization,	,
	Yes		No If an	swer is "yes" typ	e of consolida	ition				
If answe	er is "no" lis n if neccess	st the owners	and tract descript	ions which have	actually been	consolidated. (Use re	verse sid	e of		
No allow	n n neccess wable will b	e assigned to	the well until all	interests have be	en consolidat	ed (by communitization	n unitiza	tion formed as	olina or others	
or until	a non-stand	ard unit, elim	inating such inter	est, has been app	roved by the	Division.	, unuz	uou, ioiceu-pe	oung, or otherw	ise)
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