

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
O. Drawer DD, Aztec, NM 88210
DISTRICT III
O. Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Wrec
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Folder for a
name change

Operator Bannon Energy Incorporated		Well API No. 30-039-24801
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) New Well ☒ Completion ☐ Change in Operator ☐ Change of operator give name and address of previous operator		☒ Other (Please explain) Changes Name From Federal 13-2 to Lybrook South 6

I. DESCRIPTION OF WELL AND LEASE			
Lease Name LYBROOK SOUTH	Well No. 6	Pool Name, including Formation Lybrook Gallup	Kind of Lease State, <u>Federal</u> or Fee
Lease No. SF-078360			
Location Unit Letter <u>K</u> : <u>2260</u> Feet From The <u>South</u> Line and <u>1635</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>23N</u> Range <u>7W</u> , <u>NMPM</u> , <u>Rio Arriba</u> County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Incorporated		Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960W, Ste. 240, Houston, TX 77068	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 14	Twpt. 23N
		Rge. 7W	Is gas actually connected? YES
			When?

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐
Date Spudded 9/29/90	Date Compl. Ready to Prod. 10/15/90
Elevations (IDF, RKB, RT, GR, etc.) 6984 GR	Name of Producing Formation Gallup
Perforations 5426-34, 5312, 14, 5482, 83, 5504, 06	Total Depth 5735
	Top Oil/Gas Pay 5312
	Tubing Depth 5725
	Depth Casing Shoe 5725

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	307	250
7 7/8	4 1/2	5725	900
N/A	2 3/8		N/A

VI. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 10/15/90	Date of Test 10/15/90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 150	Casing Pressure 400	Choke Size 3/8" N/A
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. 4	Gas - MCF 130

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Gas
Testing Method (flow, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

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