## PO Box 1980, Hobbs, NM 88241-1980

## State of New IVICXICO Energy, Minerals & Natural Resources Department

Form C-104 994 back

Dates to Wall Completion Data  South February Santa Fe, NM 87505  South Substitution of the Content of the Cont	811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				OIL CONSERVATION DIVISION 2040 South Pacheco					Revised October 18, 199  Instructions on bac  Submit to Appropriate District Office			
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Lybrooks South   Lybr	<sup>7</sup> Prop	erty Code			-71	1001					42	289	
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