

DISTRICT II
P.O. Drawer DD, Arco, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated		Well API No. 30-039-24871
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marcus	Well No. 3R	Pool Name, including Formation Consensus Lybrook Gallup/Dak.	Kind of Lease State, Federal or Fee	Lease No. SF-378359
Location				
Unit Letter A I	1804	Feet From The South Line and 975	Feet From The East	Line
Section 7	Township 23N	Range 6W	NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Incorporated	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West, Suite 240, Houston, TX 77068	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 7
	Twp. 23N	Rge. 6W
	Is gas actually connected? YES	When? 9/4/90
If this production is commingled with that from any other lease or pool, give commingling order number: N/A		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 8/13/90	Date Compl. Ready to Prod. 9/6/90		Total Depth 5710		P.B.T.D. 5641			
Elevations (DF, RKB, RT, GR, etc.) 6848 GR	Name of Producing Formation Lybrook Gallup		Top Oil/Gas Pay 5431		Tubing Depth 5430			
Perforations 5431-40, 5471-73, 5500-02			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		324		250			
7 7/8"	4 1/2"		5694		900			
			5430					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank 9/6/90	Date of Test 9/6/90	Producing Method (Flow, pump, gas lift, etc.) Plunger Lift
Length of Test 24	Tubing Pressure 75	Casing Pressure 300
Actual Prod. During Test	Oil - Bbls. 43	Water - Bbls. 1
		Choke Size N/A
		Gas - MCF 77

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Chabaud
Signature
R.A. Chabaud Vice President-Operations
Printed Name
September 17, 1990 Date
(713) 537-9000 Telephone No.

RECEIVED
SEP 24 1990
OIL CON. DIV
DIST. 3
OIL CONSERVATION DIVISION
OCT 04 1990
Date Approved
By
Title
SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.