

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

TO BE FILLED IN BY THE APPLICANT
(Other instructions on reverse side)

Expires August 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME

Jicarilla Tribal Cont. #

9. WELL NO.

30 (API 30 39 25030)

10. FIELD AND POOL, OR WILDCAT

S. Lindrieth Gallup-Dakota

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

S. Lindrieth Gallup-Dakota

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

429' FWL and 938' FNL, Unit 'D', Section 12, T23N, R4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

7430' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) well history

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well history, days 1, 2 3 attached.

RECEIVED

JAN 28 1991

OIL CON. DIV.)
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Office Manager

DATE

12 Dec. 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JAN 18 1991

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side
NMCCD

Well: Jicarilla Apache 47-30

Page: 1

Date: December 10, 1990
Day #: 1 Present operation: WOC Depth today: 235
24 hour footage: 235 Formation: surface
Drill Collars: No: Size: Weight: Bore: 2 1/4
Rotary: RPM: Weight on bit: Present drilling rate:
Pump: Liner size: Pressure: Strokes per minute:
Mud: Vis: Wt.: W. L.:
Mud additives last 24 hours: 30 gel, 1 lime

Deviation survey:

Bit: Run No. 1: 12 1/2 Hughes OSC 3A - 235 ft; 3 hours
Break down: 14 Rig up new location
2 1/2 Drill rat hole and mousehole
3 Drill 12 1/4 surface hole
1/2 Circulate
1 Trip out of hole
3/4 Run 5 joints 8 5/8 casing
3/4 Rig up Western Co.

1 1/2 Waiting on cement
Plug down at 4:30 A.M.
Cement with 175 sks Class B
cement; 2% cc, 1/4 cs per sk
Circulate 5 bbls cement to
surface

Date: December 11, 1990
Day #: 2 Present operation: drilling Depth today: 1160'
24 hour footage: 925' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/8 Weight: 40 Bore: 2 1/4
Rotary: RPM: 80 Weight on bit: 25,000 Present drilling rate: 55 ft/hour
Pump: Liner size: 6 Pressure: 1600 Strokes per minute: 56
Mud: Vis: 32 Wt.: 8.8 W. L.: 8.
Mud additives last 24 hours:

Deviation survey: 1/2° @ 540' 1° @ 840

Bit: Run No. 2 7 7/8 Veral V517 925', 12 1/2 hours

Break down: 2 1/2 WOC
4 1/2 Nipple up
2 Test blind rams
1 Trip in hole
1/2 WOC, tag cement @ 161'
1/2 Drill cement

12 1/2 Drilling
1/2 Surveys

Date: December 12, 1990
Day #: 3 Present operation: drilling Depth today: 2390'
24 hour footage: 1230' Formation:
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: 80 Weight on bit: 25,000 Present drilling rate: 50 ft/hour
Pump: Liner size: 6 Pressure: 1600 Strokes per minute: 56
Mud: Vis: 34 Wt.: 8.9 W. L.: 8
Mud additives last 24 hours: 19 gel; 33 starch; 2 soda ash; 5 gal jetenide

Deviation survey: 3/4° @ 1140 3/4° @ 1440 3/4° @ 1772 1° @ 2044'

Bit: Run No. 2: 7 7/8 Veral V517, 2155' 35 1/4 hours

Break down: 1/4 rig service, check BOP
22 3/4 drilling
1 surveys