

DISTRICT I  
P.O. Box 1987, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25236
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3748
7. Lease Name or Unit Agreement Name State H
8. Well No. 8
9. Pool name or Wildcat Lybrook Gallup

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BCO, INC.
3. Address of Operator 135 Grant, Santa Fe, NM 87501
4. Well Location Unit Letter <u>A</u> : <u>964</u> Feet From The <u>north</u> Line and <u>330</u> Feet From The <u>east</u> Line Section <u>2</u> Township <u>23N</u> Range <u>7W</u> NMPM Rio Arriba County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 6823'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/15/93

Notified Frank Chavez of OCD that expected to reach total depth and cement long string Monday night. Reached total depth of 5600' at 6:15 pm. Conditioned hole for running of casing. Ran 120 jts of 4.5" 11.6# J-55 LT&C casing and 5 jts of 4.5" 11.6# N-80 LT&C casing. Set at 5597'. Float collar at 5550'. Marker joint 5228' -5234'. Used centralizers 7 collars in Gallup with 10 other centralizers throughout hole. Also used 2 turbulator-centralizers at base of and in middle of hole.

**RECEIVED**  
MAR 18 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Elizabeth B. Keeshan</u>	TITLE <u>President</u>	DATE <u>3/17/93</u>
TYPE OR PRINT NAME		TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 18 1993

CONDITIONS OF APPROVAL, IF ANY:

**CASING AND CEMENTING SUMMARY**

**State "H" No. 8**

**Lease No. LG-3748**

3/16/93      Cemented casing in one stage with 750 sacks 65/35 standard/poz w/ 12% bentonite, 6.25 lb/sack gilsonite, 1/4 lb/sack flocele, and 0.6% Halad-322. (Density = 11.3 pounds/gallon, Yield = 2.64 cubic feet/sack). Tailed in with 150 sacks Class "G" containing 8 lb/sack salt, 1/2 lb/sack flocele, 6.25 lb/sack gilsonite. (Density = 15.2 pounds/gallon, Yield = 1.38 cubic feet per sack). Displaced with 87 bbl water containing Clayfix II. Plug down 8:45 am; bumped to 1880 psig. Floats held. Circulated 46 bbl (98 sacks) slurry.