

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 100, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

WELL API NO.

30-039-25349

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2258

7. Lease Name or Unit Agreement Name

State "J"

8. Well No.

7

9. Pool name or Wildcat

Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

BCO, INC.

3. Address of Operator

135 Grant Avenue, Santa Fe, NM 87501

4. Well Location

Unit Letter G : 2230 Feet From The North Line and 2265 Feet From The East Line

Section 16

Township 23N

Range 7W

NMPM

Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7255' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of casing and proposed work) SEE RULE 1103.

CERTIFIED RETURN RECEIPT REQUESTED: P326 823 065

OIL CON. DIV.

DIST. 3

SPUDDED AT 6:00 PM ON JANUARY 17, 1994. DRILLED A 12 1/4" HOLE TO 377'. RAN 358.8' OF 8 5/8", 24#, J55 CASING, (8 JOINTS), CASING WAS LANDED AT 371'.

RIGGED UP HALLIBURTON AND CEMENTED WITH 275 SX "B" WITH 2 PERCENT CALCIUM CHLORIDE AND 0.25 LB/SX FLOCELE, (DENSITY=15.6 LBS/GALLON, YIELD=1.18 CUBIC FEET/SX), CIRCULATED 177 CUBIC FEET OF CEMENT. CENTRALIZERS WERE RAN ON THE FIRST AND THIRD JOINTS. THE PLUG WAS DOWN AT 1:15 AM ON JANUARY 18, 1994. WAITED ON CEMENT 10 HOURS AND PRESSURE TESTED CASING AND BOP ON JANUARY 18, 1994 TO 1000 PSIG FOR THIRTY MINUTES, TEST PRESSURE HELD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rick Wilcox
Rick Wilcox

TITLE

Senior Field Engineer

DATE

01/19/94

TELEPHONE NO. 505-568-4423

TYPE OR PRINT NAME

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JAN 21 1994

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: