Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088	30-039-25350			
Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease			

5.	Indicate '	Type of Lease STAT	EX	FEE	
_	Crata Oil	A. Con Lanca No.			

V-2258
7. Lease Name or Unit Agreement Name

SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FOR	M FOR PROPOSALS	TO DRILL OR T <u>o d</u> e	EPEN (OR PLUG BACK TO A		Unit Agreement Name	
DIFFER	ENT RESERVOIR. US	SUCH PROPOSALS	ET	FIVE	State	"J"	1
1. Type of Well:	(1014110-101)1-011	- IN			State	. 0	1
OIL X	OAS WELL	OTHER	ÍΛN	1 3 1994			
2. Name of Operator			- 11411	1 0 1984	8. Well No. 8		
BCO, INC.		0	IL C	ON. DIV			
					9. Pool name or	Wildcat	
3. Address of Operator 135 Grant 4. Well Location	Santa	Fe, NM	87	1304	Lybroc	k Gallup	
4. Well Location	,		, ,	HA	^	Fact	
Unit Letter	_ : <u>2240</u> Feet 1	From The SOU	<u>th</u>	Line and700	Peet Pror	n The East	_ Line
1,7							ounty
Section (Town	thip 65 10	Ran	of, RKB, RT, GR, etc.)	NMPM /\/U		
		727	5	6R		<u> </u>	
11.	Check Appropr	riate Box to Indi	cate N	lature of Notice, Re	eport, or Othe	r Data	
	E OF INTENTIO		1	SUB	SEQUENT F	REPORT OF:	
PERFORM REMEDIAL WO		IG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		ANGE PLANS		COMMENCE DRILLING	OPNS.	PLUG AND ABANDONM	ENT 🗌
PULL OR ALTER CASING				CASING TEST AND CE	MENT JOB		
OTHER:				OTHER:			
12. Describe Proposed or Co	mpleted Operations (Clea	rly state all pertinent d	etails, an	d give pertinent dates, inclu	ding estimated date	of starting any proposed	

work) SEE RULE 1103.

CERTIFIED RETURN RECEIPT REQUESTED: P326 823 060

Original Signed by CHARLES GHOLSON

SPUDDED AT 11:45 AM ON JANUARY 10, 1994. DRILLED A 12 1/4" HOLE TO 380'. RAN 358.49' OF 8 5/8", 24#, J55 CASING, (8 JOINTS), CASING WAS LANDED AT 370.49'. RIGGED UP HALLIBURTON AND CEMENTED WITH 275 SX "B" WITH 2 PERCENT CALCIUM CHLORIDE AND 0.25 LB/SX FLOCELE, (DENSITY=15.6 LBS/GALLON, YIELD=1.18 CUBIC FEET/SX), CIRCULATED 124 CUBIC FEET OF CEMENT. CENTRALIZERS WERE RAN ON THE FIRST, SECOND AND THIRD JOINTS. THE PLUG WAS DOWN AT 7:00 PM ON JANUARY 10,

WAITED ON CEMENT 10 HOURS AND PRESSURE TESTED CASING AND BOP ON JANUARY 11, 194 TO 1000 PSIG FOR THIRTY MINUTES, TEST PRESSURE HELD.

994 10 1000 PSIG FOR IIIIRI	
I hereby certify that the information above is true and complete to the best of my know	todge and boild. TITLE Senior Field Engineer DATE 01/11/94
TYPE OR PRINT NAME RICK WILCOX	TELEPHONE NO. 505-568-442C
(This space for State Use) Original Signed by CHARLES GHOLSOM	DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 1 3 1994

_ TIBE -

CONDITIONS OF AFTROVAL, IF ANY: