Form 3160-3 (December 1990) -

At proposed prod. sone

#### SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved.

Budget Bureau No. 1004-0136 Expires: December 31, 1991

# **HINITED STATES** DE

SEC 10 T23N R7W

OITTLD STATES	
DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND BERIAL NO.
BUREAU OF LAND MANAGEMENT	SF-078272-A
APPLICATION FOR PERMIT TO DRILL OR DEEPEN	6. IF INDIAN, AULOTTER OR TRIBE NAME
DRILL X DEEPEN	7. UNIT AGREEMENT NAME
b. TYPE OF WELL  OIL	8. FARM OR LEASE NAME, WELL NO. 13144
BCO, INC. 1883	FEDERAL CAMP #1  9. API WELL NO.
3. ADDRESS AND TELEPHONENO. 1.25 CRANTE SANTA FE. NM 87801 505 983-1228	30-039-25353  10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface  885 FSL & 1625 FEL, NMPM, SW/4 SE/4, UNIT LETTER O	LYBROOK GALLUP 42189  11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

**SEC 10 T23N R7W** SAME 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. NM RIO ARRIBA .4 MILES NE OF LYBROOK, NM NO. OF ACRES ASSIGNED TO THIS WELL 13. DISTANCE FROM PROPUSED\* 885 FROM LEASE LINE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 40 280 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. ROTARY 3550 5870 This ection is Civil 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

procedural review percent to 40 GFR 3165.3 JANUARY 1, 1994 and appeal pursuant to 43 CFR 2125.4. 72621 7250 KB: DK: PROPOSED CASING AND CEMENTING PROGRAM 23. SUBJE

<del>i di iached</del> QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT "GENERA GRADE, SIZE OF CASING SIZE OF HOLE 275SX OR UNTIL CEMENT CIRCULATES 3601 J55 8.625" 24 12.250 5800 690SX 11.6 J55 4.5" 7.875

Operator plans to drill from the surface through the base of the Gallup Formation. If the well is determined to be economically productive, production casing will be set and cemented. Potentially productive zones will be opened and stimulated as necessary.

### EXHIBITS

- Location Plat, OCD Form C-102 A)
- Ten point Compliance Plan Operations B)
- **Blowout Preventor Diagram** C)
- Multi-Point Requirements Program D)
- Topography Map Showing Roads E)

- Drilling Rig Layout F)
- Completion Rig Layout G)
- Location Profile Plat: H)
- Facilities Layout I)
- **ROW Land Use Plat** J)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

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BIGNED Book Widoof	TITLE Sevier Field Engineer DATE 12-6-93
(This space for Federal or State office use)	
PERMIT NO	legal or equitable title to those rights in the subject lesse which would entitle the publication operations then

CONDITION

AS AMENDED

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DEC 2 2 1993

PROVED BY

24.

\*See Instructions On Reverse Side

makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, Detitions or fraudulent statements or representations as to any matter within its jurisdiction.

School to App District Office **∞** - 3 <del>ccy</del>

### Scar of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Reviews 1-1-29

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

EXHIBIT "A"

DISTRICT I P.O. Box 1980, Hobbs, NM 82240

P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos RA., Aziec, NM 87410 All Distances must be from the outer boundanes of the section Operace BCO Inc. Camp Section County 23 North 7 West Rio Arriba MMM Actual Foot 885 South 1625 East feet from the 7250 Lybrook Gallup Gallub Acres 1. Outline the acronge dedicated to the subject well by colored pencil or hackure starts on the plat below. 2. If more than one lease in dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different ownership is decisated to the well, have the inserest of all owners been constricted by communication, unitation, force-pooling, etc.? If surver is "yes" type of consei ics and tract descriptions which have actually been conscioused. (Use reverse ade of this form if necessary. No allowable will be sengred to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or tunti a non-examined tens, eliminating such interest, has been approved by the Division. 5128.86 OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my inswinder and belief. BCO.IINC SURVEYOR CERTIFICATION I hereby certify that the well location shown i on this plat was plotted from field notes of WECE AE actual sterveys made by me or under my: supervisor, and that the same is true and correct to the best of my enomiedee and DEC27 1993 भू प्रस्ति । इस्मित्र प्रदेश OIL-CON-DIST 3 1625 J) 3 Ó 6857 2574.66 2605.68 330 668 990 1328 1680 1900 2310 2640 1500 1000 500 0 2000

