

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078272-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BCO, INC.

3. Address and Telephone No.

135 GRANT, SANTA FE, NM 87501 (505) 983-1228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

885 FSL & 1625 FEL, NMPPM
SW/4 OF THE SE/4 (0)
S10-T23N-R7W

8. Well Name and No.

CAMP #1

9. API Well No.

30-039-25353

10. Field and Pool, or Exploratory Area

LYBROOK GALLUP

11. County or Parish, State

RIO ARRIBA, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MARK KELLY WITH THE BLM WAS NOTIFIED AT 7:48 AM ON 01/31/94 THAT
4 1/2" CSG WOULD BE RUN AND CEMENTED @ 10:00 PM ON 01/31/94.
CASING: 131 JTS, 4 1/2" J55, 11.6#, SET AT 5897'
CENTRALIZERS: 11 GALLUP, 11 SPACED ABOVE GALLUP, 2 F. M. OJO
CEMENT BASKETS: 5385', 4350', 1564'
LEAD: 1000 SX 65/35 POZ, 12% BENTONITE, 6.25 LB/SX FLOCELE AND
0.6% HALAD-322, DENSITY=11.3 PPG, YIELD=2.64 CUBIC FEET/SX
TAIL: 150 SX CLASS "G" PREMIUM, 6.25 LB/SX GILSONITE, 8 BL/SX
SALT, 0.5 LB/SX FLOCELE AND 2% CALCIUM CHLORIDE, DENSITY=15.2 PPG
, YIELD=1.38 CUBIC FEET PER SX
THE PLUG WAS DOWN AT 12:52 AM ON FEBRUARY 1, 1994

CIRCULATED 95 BARRELS (533 CUBIC FEET) OF CEMENT TO SURFACE

CERTIFIED RETURN RECEIPT REQUESTED: P326 823 104

(SEE ATTACHED HALLIBURTON JOB LOG)

14. I hereby certify that the foregoing is true and correct

Signed

Title

SENIOR FIELD ENGINEER

Date

02/01/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY Sum

WELL DATA

FIELD _____ SEC. 10 TWP. 23N RNG. 7W COUNTY 210 ARIZONA STATE 44

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	11	11.6	7.5	0	5904	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-31-94	DATE 1-31-94	DATE 1-31-94	DATE 2-1-94
TIME 10:30	TIME 5:30	TIME 2:50	TIME 2:55

TOOLS AND ACCESSORIES

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
DAN ANDERSON	71400	FARMINGTON
BORSE	BULK	" "
KILL RABBIT HOLE	2087	" "
R/KO9	BULK	" "
CRISTIAN	7513	" "
71605	BULK	" "
MICHAEL KUBER	9995	" "
42781	BULK	" "
		" "
		" "
		" "
		" "
		" "

RECEIVED
BIM

D70 FARMINGTON, NM

94 FEB -3 AM 11:04

DEPARTMENT 5001

DESCRIPTION OF JOB Cementing of load staves

JOB DONE THRU: TUBING ☐ CASING ☒ ~~ANNULUS~~ ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Don Poirson

COPIES
REQUESTED

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL.
1	11000	TO	B	B	55/25 2 1/2% C ₆₀ FLOWING 1/2 B KODOLITE 1/101 B ANKAS 302	2.64	11.5
1	150	PREMIUM	9	B	5 1/4% C ₆₀ FLOWING 20% SALT 1/2 B KODOLITE 1/2 1/2 C ₆₀ FLOWING 1/2 B KODOLITE	1.38	15.2

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____

SUMMARY

MARY VOLUMES

FRESHSLUSH: BBL.-GAL. 541 140 108 140 956 TYPE: 14 541 400 00256

LOAD & BKDN: BBL.-GAL. 0 546 14 60 PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 20 8566

CEMENT SLURRY: BBL.-GAL. 470.17566 1840

TOTAL VOLUME: BBL.-GAL. 36 8561 1416

REMARKS

ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM

TREATING _____ DISPL _____ OVERALL _____
CEMENT LEFT IN RIPE

REPT _____ REASON _____

See File 605



HALLIBURTON
ENERGY SERVICES

1-31-74

JOB LOG FORM 2013 R-3

300

100

4-1 Long & Short

534358

1	15:30					ONLOCATION HOLD SAFETY MEETING
1	20:30	5	0			300 START HEC ANNA
1	22:30	5	10			300 END HEC START 2% CC
1	22:57	5	10			330 END 2% CC START HEC
1	23:00	5	30			400 END HEC START SURFCEUR
1	23:25	7	20			500 END SURFCEUR START HEC
1	23:27	7	40			600 END HEC START LANCE
1	24:21	7	570			700 END LANCE START TAILCMT
1	24:30	0	36.8			800 END TAILCMT WITH BURST LANE
1	24:32	5	0			0 START DISPERCEMENT
1	24:55	2	72			1100 LANE HEC
1	24:57	0	0			0 RELEASE PSI GET OVER WILL HEC
THANKS FOR CALLING						
TALLBURN HAN & RICH & CLEN						

RECEIVED
BLH
94 FEB -3 AM 11:04
OTO FARMINGTON, NM

THANKS FOR CALLING

YACI BURTON HAN & RICH & CHEN

三

STFEB-3

070 FARMINGTON, NM

CUSTOMER