Form 3160-3 (December 1990)

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## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT		SF-078272
APPLICATION FOR PERMIT TO DRIL	L OR DEEPEN	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL X DEEPEN .		7. UNIT AGREEMENT NAME
b. TYPE OF WELL  OIL GAS SINGLE MULTIPLE SONE ZONE ZONE  NAME OF OPERATOR		Federal Dunn #16
Universal Resources Corporation 23846		9. API WELL NO.
1331 17th Street, Suite 300, Denver, CO 80202 303-672-6970		70 10. FIRLD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)		Lybrook Gallup 42249
490' FNL & 1715' FWL; NMPM, NE/4 NW/4; Unit Letter C		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone Sec. 10, T23N-R7W		C Sec. 10-T23N-R7W -
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		12. COUNTY OR PARISE 13. STATE
Approx. 1 mile south of Lybrook, NM		Rio Arriba NM
LOCATION TO NEAREST 490 I FOM nearest	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 40, 37.73
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) lease line  13. DISTANCE FROM PROPOSED LOCATION® 1980 from 19. P	1085.55	20. ROTABY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. nearest well	5740 <b>'</b>	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START* May 1, 1995
GL: 7055', KB: 7067'		
PROPOSED CASING AIR	D CEMENTING PROGRAM	QUANTITI OF CEMENT
SIZE OF HOLE	320	250 sx or until cement circulate
7.875 J55 4.5" 11.6  This action is at 1.27 to technical and	5740'	0.1020 SX ARE
operator plans to 43 CFR 3165.4. Operator plans to drill from the surface If the well is determined to be economica set and cemented. Potentially productive necessary.	lly productive,	production casing will be
EXHI	BITS	APR 2 4 1995
A) Location Plat, OCD Form C-102 B) Ten Point Compliance Plan Operations C) Blowout Preventor Diagram D) Multi-Point Requirements Program E) Topography Map Showing Roads	H) Loca	oletion Rig Lay C(Lay) (C(Lay)) Allities Laybut
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give deepen directionally, give pertinent data on subsurface locations and measured and true vert	ata on present productive zone tical depths. Give blowout preve	and proposed new productive zone. If proposal is to drill or inter program, if any.
SIGNED TITLE	Div. Operations	Supt. 4/4/95
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
PERMIT NO.  Application approval does not warrant or certify that the applicant holds legal or equitable CONDITIONS OF APPROVAL, IF ANY:	e title to those rights in the subject	lease which would A St. P. Miles I bedon't operations thereon.
CONDITIONS OF APPROVAL, IF ANY:  NMOCD		APR 20 1995
APPROVED BY TITLE	ns On Reverse Side	DISTRICT MANAGER

## State of New Mexico

Energy, Minerals and Natural Resources Department

Ferm C.(C) Review 1-1-29

P.O. Box 1980, E. Mrs. NM 18240

The Calley

Laws - James

## OIL CONSERVATION DIVISION

P.O. Box 2088 Sama Fe, New Mexico 87504-2088 EXHIBIT "A"

DINIZIONI 2.O. Dozen DO, Aress, NM 12210 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Boston 24, Amer. New 87410 All Cleannons must be from the outer boundaries of the section (FI) (FICE FICE FICE AND 30-039-25504 23546 UNIVERSAL RESOURCES CORPORATION Fed Dunn Use Land 23 North 7 West Rio Arriba Across Former Location of West: North 1715 West feet from the Comme sever play. DESCRIPTION OF THE PERSONS Pool 7055' Gallup Lybrook Gallup 42289 I. Outline the acrange entirement to the autoport well by concret peacet or hardens marks on the plan 2. If more than one issue is dedicated to the well, outline each and identify the ownership thereof (both as to working patient and mysky). 1. If more than one issue of different own embig is declicated to the well, have the instruct of all owners been constituted by communication control force-proving st.? If mover is "yes" type of consults est and tract descriptions which have accordy been co chidatel. (Use severas ada of bissesso seed event treatment his loan how act or bacques ad him aldowedle old sed (by communication, immunos, forces-pooring, or otherwise) or testi a non-strettett test, elimentest such me at has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the informad herein in oran and complete to the e of my invalidate and belief. 1715 . . . SURVEYOR CERTIFICATION 9 I haveby carrify that the well location shown No on this plat was placed from field notes of in actual surveyor made by me or under mys APR 2 4 1995 i supervisor, and that the same is true and? correct to the best of my thornedge and ONE MON. DIV. belief. 11-4-93 Date Surprise to EU W and A 5357 2605.68 6857 2574.66 779 LTDS 1659 1500 2310 2640 D: 44 2000 1200 1000 500 0 1