

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 1 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMSF-078272

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Federal Dunn #16

9. API Well No.
30-039-25504

10. Field and Pool, or Exploratory Area
Lybrook Gallup

11. County or Parish, State
Rio Arriba, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.
1331 17th Street, Suite 300, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
490' FNL; 1715' FWL, NE/4 NW/4, Section 10, T23N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Federal Dunn #16 had casing and cement work on June 1, 1995 and ran 4 1/2' casing as follows:

- Finished running 130 joints of 4 1/2", 11.6 #, J-55, 8 rd casing - landed at 5728.13' KBM, float collar at 5683.59', and Dy collar at 4578.37' KBM.
- Circulated casing at 7 BPM.
- Cement first stage with 20 bbls gelled water, 10 bbls fresh water 210 sacks 65/35 cement with 6% gel and 1/4 lb/sk flocele, tailed in 100 sacks of Class "G" with 1/4 lb/sk flocele displaced with 28 bbls fresh water and 60 bbls mud. Bumped plug and floats held. Cement in place at 6:00 p.m.
- Drop snifting tool & pressure up to 610 psi and opened collar. Circulated and returned 20 bbls of good cement to surface.
- Second Stage Slurry - pumped 870 sacks 35/65 with 1/4 lb/sk flocele. Tailed with 50 sacks of Class "G" cement containing 1/4 lb/SK flocele. Displace slurry with 70 bbls water. Bumped plug to 2600 psi; floats held. Cement in place at 9:00 p.m.
- Nipple down BOPs and set slips with 60,000 lbs.
- Rig released at 2:15 a.m.

14. I hereby certify that the foregoing is true and correct

Signed

Title PRODUCTION SUPERINTENDENT

Date

6/5/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCOO

FARMINGTON DISTRICT OFFICE
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