

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-080230

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sapp C 5

9. API Well No.

30 039 25510

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL - 330' FEL
Sec. 5, T23N, R7W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 5870' reached on 7/4/95. Conditioned hole. Ran IES & CDL logs by Schlumberger. Trip in hole and conditioned mud. TIM with 131 lbs. 4 1/2" 10.5# J-55 Newport casing landed @ 5870', float collar @ 5825', DV @ 4802'. Pump 10 bbls mud flush. Cement 1st stage with 300 ex 50/50/2 w/1/2# celloflake/sk (total slurry 1st stage = 381 cu.ft.). Displace with 20 bbls water & 73 mud. Plug down @ 1400# - held OK. Cement pressure 5 BPM @ 750#. Opened stage tool. Circulate 3 hrs. Pump 10 bbls water & 10 mud flush. Cement 2nd stage with 890 ex 65/35/12 with 1/2# celloflake and tail with 50 ex 50/50/2 with 1/2# celloflake/sk (total slurry 2nd stage = 2030 cu.ft.). Total cement slurry used both stages = 2411 cu.ft. Displace with 77.5 bbls water. Plug down @ 1830 hrs 7-5-95. 2500# held OK. 6 BPM @ 1400. Circulate 20 bbls cement. Nipple down BOP, set slips & cut off casing. Rig released @ 2030 hrs 7-5-95. Turbolizer centralizers @ 1664' & 1529'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice-President

Date 7/6/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

JUL 10 1995

NMOCD

FARMINGTON DISTRICT OFFICE