

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ 070

2. NAME OF OPERATOR

UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1987' FNL; 1613' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

30-039-25528

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

19. ELEV. CASINGHEAD

10/3/95

10/9/95

10/23/95

7055 GL

7058'

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS, LIST

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5841'

5788'

YES

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

5465' - 5689' GALLUP

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-OCL DIL-CD

27. WAS WELL CORED

NO

29.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	353	12-1/4"	225	
4-1/2"	11.6	5834	7-7/8"	1137	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5607'	

31. PERFORATION RECORD (Interval, size and number)

1 SPF: 5465', 5468', 5472', 5476', 5490',
5496', 5590', 5594', 5602', 5637',
5689'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5465'-5689'	1,000 GAL 7-1/2% FE-HCL 140,000 16/30 BRADY SAND + 1,627,022 SCF N ₂

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/29/95		PLUNGER LIFT					PR	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/29/95	24		→	13	66	0	5076:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
355	530	→	13	66	0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE DIV. OPER. SUPERINTENDENT

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
DEC 01 1995
FARMINGTON DISTRICT OFFICE
BY [Signature]
11/20/95

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NACIMIENTO	SURFACE	SURFACE
				OJO ALAMO	1428	1428
				KIRTLAND	1572	1572
				FRUITLAND	1930	1930
				PICTURED CLIFFS	2074	2074
				LEWIS SHALE	2162	2162
				CHACRA	2498	2498
				CLIFF HOUSE	3604	3604
				MENEFEE	3666	3666
				POINT LOOKOUT	4442	4442
				MANCOS	4582	4582
				GALLUP	5198	5198