

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WORK OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 189 Farmington, NM 87499 (505) 632-3476 ext. 201

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface

920' FSL & 1735' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED  
7/28/01

16. DATE T.D. REACHED  
8/8/01

17. DATE COMPL. (Ready to prod.)  
11/1/01

18. ELEVATIONS (OF MCB, RT, GR, ETC.)\*  
6880 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
5650 MD TVD

21. PLUG BACK T.D., MD & TVD  
5604 MD TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Counselors Gallup Dakota  
5286' - 5543'

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log & Acoustic Cement Bond Log

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	356.78	12-1/4	250 sx to surface	
4-1/2	10.5#	5650	7-7/8	975 sx to surface	
				7	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	5295	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL 5286-5543 SIZE .34 NUMBER 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5286 - 5543	1,400 AmborMax 1025
	100,000 # 20/40 Brady Sand
	ATP - 2253, ISIP - 940 AIR - 52 BPM

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
Pending Approval		Flowing				Testing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/2/001	24	1/4		3		10	6304:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
400	450		23	145	10	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Danny Thompson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE

Production Technician

DATE

01/10/2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT. DEPTH
Tertiary	Surface					
Ojo Alamo	1530					
Kirtland	1650					
Fruitland	1760					
Pictured Cliffs	2180					
Lewis	2270					
Chacra	2620					
Cliffhouse	3763					
Menefee	3890					
Point Lookout	4250					
Mancos	4430					
Gallup	5350					

