

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 189 Farmington, NM 87499 (505) 632-3476 ext. 201

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)

At Surface

1708' FSL & 1768' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Rincon #20

9. API WELL NO.

30-039-26768

10. FIELD AND POOL OR WILDCAT

Lybrook Gallup & Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11-T23N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

8/10/01

16. DATE T.D. REACHED

8/24/01

17. DATE COMPL. (Ready to prod.)

11/12/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7092 ungraded

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6650 MD

TVD

21. PLUG BACK T.D., MD & TVD

6625 MD

TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

N/A

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6542 - 6560

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

High Resolution Induction and Spectral Dual Spaced Neutron Log

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	387.42	12-1/4	275 sx to surface	
4-1/2	10.5#	6656.70	7-7/8	629 sx to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/4	6527	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL
6542' - 6560'

SIZE
.34

NUMBER
4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6542 - 6560	47.969 gallons Ambor Max 1025
	65,000 # 20/40 Brady Sand
	ATP - 2560, ISIP 2210, AIR - 35 bpm

33.*

PRODUCTION

DATE FIRST PRODUCTION
Pending Approval

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.S.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
11/15/01	24 hrs	02-Jan		1	128	2	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY--API (CORR.)	
17	240		1	128	2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented During Testing

TEST WITNESSED BY

Danny Thompson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNER

TITLE

Production Technician

DATE

11/28/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	000					
Ojo Alamo	1002					
Fruitland Coal	1692					
Pictured Cliffs	2052					
Lewis Sh	2132					
Pt. Lookout Ss	4362					
Manaos Sh	4542					
Gallup Ss	5422					
Greenhorn	6302					
Dakota	6357					