

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-26983

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Elm Ridge Resources, Inc.

3. Address of Operator

PO Box 189 Farmington, NM 87499

4. Well Location

Unit Letter O 640 Feet From The South Line and 2290 Feet From The East Line

Section 16 Township 23N Range 6W NMPM

Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6916 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Drilling ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well on 05-01-02 @ 6:30 PM. Drilled 12-1/4 hole to 371' KB. Ran 8 jts, J-55, 24# ST&C casing set @ 368.61' KB. Cemented with 275 sx Class "B", 2% CC, 1/4# Celloflake. Plug down @ 4:15 AM on 05-02-02. Circulate 15 bbls cement to pit. Drill 7-7/8 hole to 5651' KB. TD reached @ 4:00 PM on 05-11-02. Ran Halliburton Spectral Density Dual Spaced Neutron Log & High Resolution Induction Log. Ran 132-jts, 4-1/2, 11.6#, J-55 LT&C casing to 5651.49' KB. Stage tool set @ 2387' KB. Cemented first stage w/600 sx 65/35 "B" POZ, 6% gel, 1/4# flocele, 10# CC. Pump 150 sx "H", .5% HALAD, 5# gilsonite, 1/4# flocele, 1% CC. Bump plug to 1100 PSI. Circulate 15 sx off stage tool - drop opening bomb and open stage tool. Circulate 4 hrs. Cement 2nd stage w/450 sx 65/35 "B" POZ, 6% gel, 1/4# flocele, 10# gilsonite, 1% CC and 50 sx "H", .5 HALAD, 53-gilsonite, 1/4# flocele, 1% CC. Bump plug and close stage tool w/2000 PSI - plug held. Circulate 170 sx to pit. Rig down cementers. Set slips. Cut off casing. Release rig. Install wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trudy Grubelnik TITLE Production Technician DATE 05/17/02

TYPE OR PRINT NAME Trudy Grubelnik TELEPHONE NO. 505-632-3476 ext. 201

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: