State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

P O Drawer DD, Artesia, NM 88211-0715

District III

Previous Operator Signature

OGRID #019418

P O Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION P O Box 2088

Instructions on back

Submit to Appropriate District Office

Date

5 Copies

	Ka., Azie	c. MN 87410			Santa Fe	e, NM 87504-	2088			
District IV P O Box 2088, Sa	onta Ep. N	IM 87504-2088	,						AMENDED REPOR	
I.				LOWAI	BLE AND .	AUTHORIZA	ATION TO	TRANSPO	ORT	
Elm Ridge		1		name and A			12202		OGRID Number	
P.O. Box 6		ces, inc.							149052	
Dallas, TX		-1299						2		
								,	Reason for Filing Code	
									Change of Operator	
<sup>4</sup> API Numbe	r		T	5	Pool Name				6 Pool Code	
30-039-		Ballard	l Picture					# 71439		
<sup>7</sup> Property Co					Property Name				9 Well Number	
			AXI A	pache A					7	
II. 10	Surfac	e Location				-				
	Section	Township	Range	Lot Idn	Feet from the	North/South Line		1	County	
J	9	23N	05W	<u> </u>	1650	SOUTH	1650	EAST	Rio Arriba	
11		n Hole Loc		<del>,</del>	T	1	r			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lot Code	13 Produ	ucing Method C	<u> </u>	14 Cas Co	nnection Date	15 C-129 Permit	Manhap	16 C-129 Effec	tive Date 17 C-129 Expiration Date	
12 1301 C.000	13 Flode	Icing Memou	.0ge	** Oas Coi	nnection Date	** C-129 retime	Mumber	** C*145 151160	tive pare 1 C-15A Exhibition Par	
III. Oil and	d Gas "	Transporte	erc :	<u> </u>	<del></del>				1	
18 Transporter		19	Transpo	rter Name	<del></del>	20 POD	<sup>21</sup> O/G	22	POD ULSTR Location and	
OGRID	_	******		\ddress .					Description	
25244		Williams		rocessing	g	527430	G		J - 9 - 23N -05W	
		Blanco, In								
		P.O. Box		TT 0416	= 0					
		Salt Lake	City, c	JI 8415	58					
						No.				
	1							i i		
									DECEIVED	
									NEGEIVEI)	
IV. Droduce	3 Water								DECEIVED N FEB 1 3 1998	
IV. Produce	d Wate				24	POD III STR Loca	stion and Descri		PEB 1 3 1998	
23 POD	d Wate	er			24	POD ULSTR Loca			PEB 1 3 1998  DIL CONS. DEV.	
<sup>23</sup> POD 527450					24	POD ULSTR Loca J - 9 - 23			PEB 1 3 1998	
<sup>23</sup> POD 527450		ion Data	Ready Date	e			N - 05W		PEB 1 3 1998  DIL CONS. DEV.	
<sup>23</sup> POD 527450 V. Well Co		ion Data	Ready Date	e		J - 9 - 23	N - 05W	ption	PEGET VED N FEB 1 3 1998 DIL CONJ. DEV. DISE 3	
23 POD 527450 V. Well Co 25 Spud Date		ion Data	Ready Date			J - 9 - 23	N - 05W	ption	PEGET VED N FEB 1 3 1998 DIL CONJ. DEV. DISE 3	
23 POD 527450 V. Well Co 25 Spud Date	omplet	ion Data	Ready Date		27	J - 9 - 23	N - 05W	ption	FEB 1 3 1998  DIL CON DIV.  DIST. 3  Perforation	
23 POD 527450 V. Well Co 25 Spud Date	omplet Hole Size	ion Data	Ready Date		27	J - 9 - 23	N - 05W	ption	FEB 1 3 1998  DIL CON DIV.  DIST. 3  Perforation	
23 POD 527450 V. Well Co 25 Spud Date 30 VI. Well T	omplet  Hole Size	ion Data 26 :		31 Casing o	27 & Tubing Size	J - 9 - 23	28 32 Depth Set	PBTD -	FEB 1 3 1998  DIL COND DEVO DESTE 3  29 Perforation  33 Sacks Cement	
23 POD 527450 V. Well Co 25 Spud Date	omplet  Hole Size	ion Data		31 Casing o	27	J - 9 - 23	28 32 Depth Set	ption	FEB 1 3 1998  DIL CON DIV.  DIST. 3  Perforation	
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23 POD 527450  V. Well Co 25 Spud Date  30  VI. Well T 34 Date New O	Hole Size	ion Data 26 : tta Gas Delivery	Date Oil	31 Casing o	& Tubing Size Test Date Water	J - 9 - 23  TD  37 Test Length	28 32 Depth Set	PBTD Tubing Pressure	FEB 1 3 1998  DIL COM DEVo DESTE 3  29 Perforation  33 Sacks Cement	
23 POD 527450  V. Well Co 25 Spud Date  30  VI. Well T 34 Date New O  40 Choke Size	Hole Size	ion Data 26 : tta Gas Delivery	Date Oil Of the Oil 6	31 Casing of 36 42 Conservation	& Tubing Size  Test Date  Water  on Division	J - 9 - 23  TD  37 Test Length  43 Gas	28 32 Depth Set	PBTD Tubing Pressure	FEB 1 3 1998  DIL COM DEVo DESTE 3  29 Perforation  33 Sacks Cement	
23 POD 527450  V. Well Co 25 Spud Date  30  VI. Well T  34 Date New O  40 Choke Size  46 I hereby have been is true a	Hole Size	ion Data  26  tta  Gas Delivery 1  41	Oil  of the Oil () hat the inf	31 Casing of 36 42 Conservation grantion g	& Tubing Size  Test Date  Water  on Division given above	J - 9 - 23  TD  37 Test Length	28 32 Depth Set	PBTD Tubing Pressure	FEB 1 3 1998  DIL COM DEVo DEST 3  29 Perforation  33 Sacks Cement  39 Csg. Pressure  45 Test Method	
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