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NEW MEXICO OIL CONSERVATION COMMISSION

110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS FRANKFORTER OIL FRANKFORTER FRANKFORT OIL FRANKFORT OIL FRANKFORT OIL FRANKFORT	FILE /	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1	
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All sections of this form must be filled out completely for a able on new and recompleted wells.	(Ti	ile) 0			
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Senerate Forms C-104 must be filed for each nool in multinly