| | |
|---|---|
| SANTA FE | / |
| FILE | / |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER OIL | / |
| TRANSPORTER GAS | |
| OPERATOR | / |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR (OIL) - (GAS) ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
NOEL REYNOLDS, BOX 356, FLORA VISTA, N.M. 87415, Ph. 334-3760
Address

Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership

Change in Transporter of:
Oil
Dry Gas
Casinghead Gas
Condensate

Other (Please explain)

If change of ownership give name and address of previous owner ELLSBERRY KREATCHMAN, DALLAS, TEXAS

## DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| E | 12 | S. SAN LUIS - MESAVERDE | State, Federal or Fee FED. S.F | 081171K |

Location
Unit Letter H ; 1650 Feet From The N Line and 990 Feet From The E

Line of Section 33 Township 18 Range 3 W , NMPM, SANDOVAL County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil or Condensate | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| THRIFTWAY | FARMINGTON, N.M. |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | Address (Give address to which approved copy of this form is to be sent) |
| | |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | | | | | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| 11-19-65 | 12-9-65 | 500 | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| 6403 GR. | | | |
| Perforations | | | Depth Casing Shoe |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| 6 1/4" | 2 7/8" | | |
| | | | |
| | | | |
| | | | |

## TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

RECEIVED
APR 4 1980
OIL CON. COM.
DIST. 3

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Noel Reynolds
(Signature)
Operator
(Title)
4-4-80
(Date)

## OIL CONSERVATION COMMISSION

APPROVED APR 4 1980, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.