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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL /		
THARST STOPEN	GAS		
OPERATOR			
PRORATION OF			

## NEW MEXICO OIL CO'ISERVATION COMMISSION

I.	OPERATION OFFIC	/ / / COLL / GAS	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Cperator  Johne  Address	y M Myer	8						
	l .	uni Driv	e Farmingt	en,N.M.					
	Reason(s) for filing (Ch	leck proper box)			(	Other (Please explain	)		
	Recompletion Change in Ownership		Change in Tra Oil Casinghead Go	<b>X</b>	ry Gas				
	If change of ownership and address of previous		-		<del></del>				
II.	DESCRIPTION OF		LEASE						
	Lease Name C.B.Harve			Well No. Poo	ol Name, Including	g Formation  Mesaverde	1	of Lease Federal or Fee <b>Federal</b>	
	Location	ey A	·	<del></del>					
	Unit Letter		Feet From Th	seuth Seuth	_Line and2	294 Feet	From The	East	
	Line of Section	<b>21</b> , Tow	vnship 18N	Range	3W	, NMPM, St	andeval	County	
		TD ANGRORA		D MATERIA AV	C A C				
111.	Name of Authorized Tra			D NATUKAI nsate	Address (C			y of this form is to be sent)	
	Plateau Name of Authorized Tro		singhood Cos	or Dry Gas	, , ,			rmington N.M. y of this form is to be sent)	
	Name of Futhorized Tro	insporter of Cas	singliedd Gds []	or bry Gds	, Address (C	rive address to which	иррговей сор,	of this form is to be sem,	
	If well produces oil or give locat on of tanks.	liquids,	Unit Sec.	Twp. Rge	e. Is gas acti	ually connected?	When		
	If this pro luction is c	ommingled wit	h that from any ot	her lease or p	oool. give commi	ingling order numbe			
IV.	COMPLETION DAT		Oil W			Workover Deep		Back   Same Res'v.   Diff. Res'v	
	Designate Type	of Completio		,			1149		
	Date Spud led		Date Compl. Ready	y to Prod.	Total Dept	h	P.B.T	7.D.	
	Pool		Name of Producing	Formation	Top Oil/G	Top Oil/Gas Pay		Tubing Depth	
	Perforations					Depth	n Casing Shoe		
	HOLE SI	ZE.	T	NG, CASING, TUBING SIZE	AND CEMENT	DEPTH SET		SACKS CEMENT	
				CASING & TODING SIZE					
V.	TEST DATA AND I	REQUEST FO	OR ALLOWABLI	E (Test must	be after recovery his depth or be for	of total volume of lo	ad oil and mus	st be equal to or exceed top allow	
	Date First New Oil Run	n To Tanks	Date of Test	···································		Method (Flow, pump,	gas lift, etc.	WELLIAD /	
	Length of Test		Tubing Pressure		Casing Pr	essure		APLIA -	
	Length of Feet							Q1 41960	
	Actual Prod. During Te	est	Oil-Bbls.		Water + Bbl	s.	Gas-	MSEP 1 4 1966 OIL CON. COM.	
			<u> </u>					Oil CON. 3	
	GAS WELL Actual Prod. Test-MC	F/D	Length of Test		Bbls, Cone	densate/MMCF	Gravi	ity of Condensate	
	Actual Float Fest We	170	Edigin of Fest		Baia. Quik	acindate, inividi	0.4.1	ty or condensate	
	Testing Method (pitot,	back pr.)	Tubing Pressure		Casing Pro	essure	Choke	e Size	
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION COMMISSION APPROVED SEP 14 1966 , 19			
					APPRO				
					iven	O :   Signed by Emery C. Arnold			
						TITLE SUPERVISOR DIST. #3			
						This form is to be filed in compliance with RULE 1104.			
		- m	my 1	yer	If t	his is a request for	allowable fo	or a newly drilled or deepene	
	V	(Signe		•	tests ta	ken on the well in	accordance		
			tle)		All able on	sections of this for new and recomple	rm must be fi ted wells.	illed out completely for allow	

9.12.1966

(Date)

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.