## 1803 30 10 LION Form Coping 7.41T # T.F. PEOPESIA TELECOPIA Lifective 1-1-65 r est. 7.110 AUTHORIZATION TO TRAITS ORT OIL AND NATURAL GAS 0.8.6.8 LAND OFFICE 1 TRAL PORTER GAS OPERATOR PRORATION OFFICE Operator Morreon Oil Co. Addiess Box 356 Flora Vista, N.M. 87415 Reoson(s) for filing (Check proper box) Other (l'lease explain) Recompletion OH Dry Gas Change in Ownership Formerly C.B. Harvey #3 Casinghead Gas Condensale If change of ownership give name Noel Reynolds, Box 356 Flora Vista, N.M. 87415 DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal San Luis Federal 12 San Luis Mesaverde SF08116¢F Location : 1862 ft Feet From The South Line and 2171 Unit Letter Feet From The East Line of Section 21 Township 18N Range 3W , NMPM, Sandoval County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil K or Condensate ... Address (Give address to which approved copy of this form is to be sent) Thriftway Co. P.O. Box 1367 Farmington, N.M. 87401 Name of Authorized Transporter of Castrighead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ Address (Give address to which approved copy of this form is to be sent) F.ge. Unit Sec. Twp. Is gas actually connected? When give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Deepen Same Resty. Diff. Resty Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKE, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. Gos - MC <del>s 19</del>18 COM• GAS WELL Gravity of Condented Actual Pred. Tost-MCF/D Bbls. Condensate/MMCF Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE DEC 1 2 1976 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A. R. Kendrick SUPERVISOR DIST. #5 TITLE \_\_\_\_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Dair) Separate Forms C-104 must be filed for each pool in multiply completed wells.