

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 NMOC 1 File  
1 Bigbee  
2 Val Reese

New Well **X**  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

November 14, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Harry L. Bigbee Medio, Well No. 2, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
O, Sec. 14, T. 19N, R. 3W, NMPM., Wildcat Pool  
Unit Letter

Sandoval

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

County. Date Spudded. 10-16-62 Date Drilling Completed 11-2-62  
Elevation 6862 G.L. Total Depth 3131 PBD  
Top Oil/Gas Pay 2726 Name of Prod. Form. Gallup

### PRODUCING INTERVAL -

#### Perforations

Open Hole 2726 - 3131 Depth Casing Shoe 2726 Depth Tubing 3063

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 88 bbls. oil, 35 bbls water in 24 hrs, 0 min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 19,970 gal water

Casing Tubing Date first new  
Press. \_\_\_\_\_ oil run to tanks November 7, 1962

Oil Transporter Mr. A. Trucking Co.

Gas Transporter \_\_\_\_\_

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 15 1962, 19\_\_\_\_

Harry L. Bigbee OIL CON. COM.

(Company or Operator) 3

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: Larry A. Bedford Jr. (Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name Larry A. Bedford

Address 1204 Santiago Ave. Farmington, New Mexico

