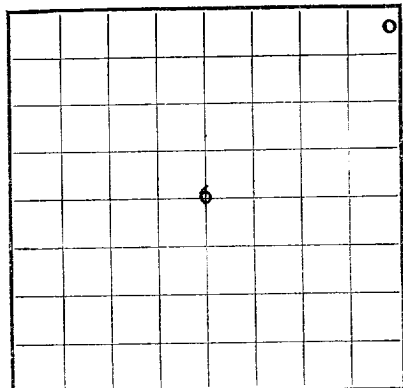


Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078940
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES **RECEIVED**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
FEB 11 1959

LOG OF OIL OR GAS WELL

Company Eastern Petroleum Company Address 2520 1st Nat'l. Bk. Bldg, Denver, Colo.
Lessor or Tract Elizabeth B. Silver Field Wildcat State New Mexico
Well No. 1 Sec. 6 T. 19N R. 4W Meridian N.M.P.M. County Sandoval
Location 380 ft. N. of N. Line and 330 ft. E. of E. Line of Sec. 6 Elevation 6650
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 9, 1959 Title Assistant Division Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling December 7, 1957 Finished drilling December 17, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2202 to 2212 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	36.00	8 Round	Nat.	105					Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	105'	100 Sacks			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to T.D. 3729 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	270	270	Pictured Cliffs
270	835	565	Lewis
835	890	55	Cliff House
890	2350	1460	Menefee:
			2027-33 S. G.
			2164-2214 S.O.
			2252-61 S. O.
2350	2478	120	Point Lookout V.S.S.O.
2478	3206	728	Mancos
3206	3440	234	Dalton
3440	T. D.		Gallop
3729			T. D.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
DST No. 1 - 2164-2214, Tool open 2 hours, recovered gas to surface in 90 minutes, 100' mud cut oil, 60' oil cut mud, 102' muddy salt water, 60' clean oil. 1 hour initial closed in press. 805 lbs. 1 hour final closed in press. 740 lbs. Initial flow press. 65 lbs. Final press. 145 lbs. DST No. 2 - 2226-76 (Double Packer), Tool open 3 hours, recovered 354' slightly gas cut mud and water. Initial closed in press. 835 lbs. Final closed in press. 820 lbs. Initial flow press. 32 lbs. Final flow press. 112 lbs. No Cores.			