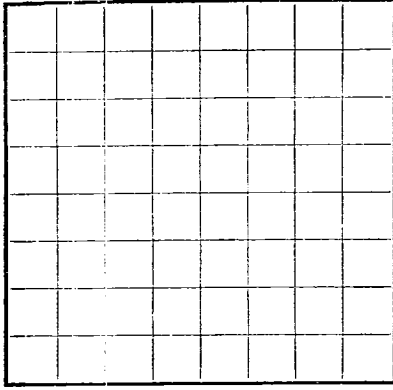


U. S. LAND OFFICE  
SERIAL NUMBER **Santa Fe**  
LEASE OR PERMIT TO PROSPECT **SF 079109 C**



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Davis Oil Company** Address **1020 Midland Savings Bldg. Denver Colo**  
Lessor or Tract **Government Locke** Field **Wildcat** State **New Mexico**  
Well No. **1A** Sec. **32** T. **21N** R. **6W** Meridian **N. M. P. M** County **Sandoval**  
Location **660** ft. [N. **32** of **21N 6W** Line and **1980** ft. [E. **N. M. P. M** of **Line of** **Section 32** Elevation **4824**  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed **Harrell Budd**  
Date **August 27, 1958** Title **Consulting Geologist**

The summary on this page is for the condition of the well at above date.  
Commenced drilling **December 9**, 19**57** Finished drilling **April 6**, 19**58**  
**OIL OR GAS SANDS OR ZONES**  
(Denote gas by G)

No. 1, from **None** to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **None** to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<b>9 5/8"</b>				<b>149'</b>					<b>Surface Casing</b>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<b>5/8"</b>	<b>149'</b>	<b>75</b>	<b>Circulated</b>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material **None** Size \_\_\_\_\_  
**None**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<b>None</b>						

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **0** feet to **5448** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
**None**

DATES

**Plugged and abandoned** \_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_  
**April 6** production for the first **258** hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. **None** Gravity, °Bé. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. **None**

EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	212	212	Tertiary
212	730	518	Kirtland - Fruitland
730	933	203	Pictured Cliffs
933	1470	537	Lewis
1470	3028	1558	Cliff House - Menefee
3028	3204	176	Point Lookout
3204	4138	934	Upper Mancos
4138	4340	202	Gallup
4340	4644	304	Middle Mancos
4644	4742	98	Sanastee
4742	4984	242	Lower Mancos
4984	5040	56	Greenhorn
5040	5092	52	Craneros
5092	5420	328	Dakota
5420	5448	28	Morrison