NO. OF COPIES RECEIVED	4-	}							
	$+$ γ								
DISTRIBUTION		NEW	MEXICO OIL	O'ISERVATIO	N COMME	SION		C-104	
SANTA FE			REQUEST	FOR ALLOW	ABLE			ersedes Old (ctive 1-1-65	C-104 and C-1.
FILE				AND				C114G 1-1-03	
U.S.G.S.		AUTHORIZAT	TION TO TRA	ansport oil	_ AND N	ATURAL (GAS		
LAND OFFICE	-	1							
TRANSPORTER OIL	/								
GAS	<u> </u>								
OPERATOR	2								
PRORATION OFFICE			1						
Operator		t Production Corp							
Address	Box 1/96	6, El Paso, Texas	79949						-
Advitess									
Description (Charles	1 1			10.1	/11	1- 1 · ·		··	
Reason(s) for filing (Check	: proper oox)			Offic	er (Please	expiain)			
New Well		Change in Transp							
Recompletion		Oil	Dry Go	<u> </u>	WELL	HUMBER OF	ANGE		
Change in Ownership		Casinghead Gas	Conde	nsate 🔲					
If change of ownership gi	ve name								
and address of previous of									
negon									
Legse Notice	LL AND I		ell No Dool No	tme, Including Fo	ormation		Kind of Lea	se .	
SANDOVAL 22-7	/079 46 91			GXATED GAI			State, Feder	TELES	AL
	(0.8002)						State, 1 edel	di di 1 ee	
Location		_					7407		
Unit Letter B	_ ;660	Feet From The	NORTH Lin	ne and 1980		_ Feet From	The EAST		
96		mshin 23 NORTH	7	WEST					
Line o: Section 35	, Tow	nship 22 Nonin	Range	*****	, NMPM,		BANDOVAL		County
Name of Futherized Transp	ers	_		Address (Give	, PARKI	MOTON,	ved copy of the	0	
	eas	inghead Gas or I	ory Gas	Address (Give BOX 2151 Address (Give Is gas actual)	address to	which appro	ved copy of the	0	
Name of Authorized Transp If well produces oil or lique give locat on of tanks.	eorter of Cas	inghead Gas or E	ory Gas	Address (Give BOX 2151 Address (Give Is gas actually	address to	which appro	ved copy of the	0	
Name of Futhorized Transp If well produces oil or liquidive location of tanks. If this production is communication is communication.	eorter of Cas	inghead Gas or E	ory Gas	Address (Give BOX 2151 Address (Give Is gas actually	address to	which appro	ved copy of the	0	
Name of Authorized Transport of Park Name of Authorized Transport of Parks	eorter of Cas	inghead Gas or I Unit Sec. To B 35 2 h that from any other	ory Gas Company Gas Company Rege.	Address (Give BGK 2151 Address (Give Is gas actually Mo give commingl	address to	which appro	ved copy of the	0	be sent)
Name of Authorized Transp If well produces oil or liquingive location of tanks. If this production is common tanks are the second tanks are the second tanks.	eorter of Cas	inghead Gas or I Unit Sec. To B 35 2 h that from any other	ory Gas wp. Rge. 70 lease or pool,	Address (Give BGK 2151 Address (Give Is gas actually Mo give commingl	address to	which appro	ved copy of the	is form is to	be sent)
Name of Authorized Transport of Park Name of Authorized Transport of Parks	eorter of Cas	inghead Gas or I Unit Sec. To B 35 2 h that from any other	ory Gas wp. Rge. TW lease or pool, Gas Well	Address (Give BGK 2151 Address (Give Is gas actually Mo give commingl	address to	which appro	ved copy of the	is form is to	be sent)
Name of Authorized Transport of Full Produces oil or liquing give location of tanks. If this production is common. COMPLETION DATA Designate Type of	eorter of Cas	inghead Gas or I unit Sec. To B 35 2 h that from any other $n-(X)$	ory Gas wp. Rge. TW lease or pool, Gas Well	Address (Give BGK 2151 Address (Give Is gas actually BG give commingl	address to	which appro	en Plug Back	is form is to	be sent)
Name of Authorized Transport of Full Produces oil or liquing give location of tanks. If this production is common. COMPLETION DATA Designate Type of	eorter of Cas	inghead Gas or I unit Sec. To B 35 2 h that from any other $n-(X)$	wp. Rge. ZH TW lease or pool, Gas Well Prod.	Address (Give BGK 2151 Address (Give Is gas actually BG give commingl	address to	which appro	en Plug Back	Same Rest	be sent)
Name of Authorized Transport of Authorized Transport of Parthorized Transport of Parthagonal Of Parthagona Of Parthagonal Of Parthagonal Of Parthagonal Of Parthagonal Of P	eorter of Cas	inghead Gas or I Unit Sec. TV B 35 2 h that from any other n - (X) Date Comp!. Ready to	wp. Rge. ZH TW lease or pool, Gas Well Prod.	Address (Give BGK 2151 Address (Give Is gas actually We give comming! New Well Total Depth	address to	which appro	en Plug Back P.B.T.D.	Same Rest	be sent)
Name of Authorized Transport of Authorized Transport of Parthorized Transport of Parthagonal Of Parthagona Of Parthagonal Of Parthagonal Of Parthagonal Of Parthagonal Of P	eorter of Cas	inghead Gas or I Unit Sec. TV B 35 2 h that from any other n - (X) Date Comp!. Ready to	wp. Rge. ZH TW lease or pool, Gas Well Prod.	Address (Give BGK 2151 Address (Give Is gas actually We give comming! New Well Total Depth	address to	which appro	en Plug Back P.B.T.D.	Same Resta	be sent)
Name of Futhorized Transport of Futhorized Type of Futhorized Type of Futhorized Type of Futhorized Futhorized Type of Futhorized Transport of Futhorized Type	eorter of Cas	inghead Gas or I Unit Sec. TV B 35 2 h that from any other n - (X) Date Comp!. Ready to	wp. Rge. ZH TW lease or pool, Gas Well Prod.	Address (Give BGK 2151 Address (Give Is gas actually We give comming! New Well Total Depth	address to	which appro	en Plug Back P.B.T.D. Tubing Dept	Same Resta	be sent)
Name of Futhorized Transport of Futhorized Type of Futhorized Type of Futhorized Type of Futhorized Futhorized Type of Futhorized Transport of Futhorized Type	eorter of Cas	inghead Gas or E Unit Sec. To B 35 2 h that from any other Oil Well n - (X) Date Compl. Ready to	wp. Rge. TW lease or pool, Gas Well Prod.	Address (Give BGK 2151 Address (Give Is gas actually We give comming! New Well Total Depth	address to	which appro	en Plug Back P.B.T.D. Tubing Dept	Same Resta	be sent)
Name of Authorized Transport of Futhorized Type of Futhorized Date Spud ied	eorter of Cas	inghead Gas or E Unit Sec. To B 35 2 h that from any other Oil Well n - (X) Date Compl. Ready to	pry Gas Prod. Rge. TW lease or pool, Gas Well Prod. rmation	Address (Give BGK 2151 Address (Give Is gas actually BG give comming New Well Total Depth Top Oil/Gas F	address to	which appro	en Plug Back P.B.T.D. Tubing Dept	Same Resta	be sent)
Name of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futher of Fu	eorter of Cas	inghead Gas or E Unit Sec. To B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For	pry Gas Prod. Rge. TW lease or pool, Gas Well Prod. rmation	Address (Give BGK 2151 Address (Give Is gas actually BG give comming New Well Total Depth Top Oil/Gas F	address to	which appro	en Plug Back P.B.T.D. Tubing Dept	Same Restr	be sent)
Name of Authorized Transport Management of Authorized Transport Management of Authorized Transport Management of Authorized Transport Management of Management of Management of Management of Management of Management of Authorized Transport Management of Management of Authorized Transport Manageme	eorter of Cas	inghead Gas or E Unit Sec. To B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For	pry Gas Prod. Rge. TW lease or pool, Gas Well Prod. rmation	Address (Give BGK 2151 Address (Give Is gas actually BG give comming New Well Total Depth Top Oil/Gas F	address to	which appro	en Plug Back P.B.T.D. Tubing Dept	Same Restr	be sent)
Name of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futher of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futher Spudied	eorter of Cas	inghead Gas or E Unit Sec. To B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For	pry Gas Prod. Rge. TW lease or pool, Gas Well Prod. rmation	Address (Give BGK 2151 Address (Give Is gas actually BG give comming New Well Total Depth Top Oil/Gas F	address to	which appro	en Plug Back P.B.T.D. Tubing Dept	Same Restr	be sent)
Name of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futhorized Transport of State of Futhorized Transport of Futhorized Tr	eorter of Cas	inghead Gas or E Unit Sec. To B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For	pry Gas Prod. Rge. TW lease or pool, Gas Well Prod. rmation	Address (Give BGK 2151 Address (Give Is gas actually BG give comming New Well Total Depth Top Oil/Gas F	address to	which appro	en Plug Back P.B.T.D. Tubing Dept	Same Restr	be sent)
Name of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futhorized Transport of State of Futhorized Transport of Futhorized Transport of Futhorized Type of Futhorized Type of Futhorized Feed Ferforations HOLE SIZE	ids, ningled with	inghead Gas or E Unit Sec. To B 35 2 h that from any other Oil Well Date Compl. Ready to Name of Producing For TUBING CASING & TUE	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually Me give comming! New Well Total Depth Top Oil/Gas F	address to	which appro	en Plug Back P.B.T.D. Tubing Dept Depth Casin	Same Restraction	be sent)
Name of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futhorized Transport of State of Futhorized Transport of Futhorized Transport of Futhorized Type of Futhorized Type of Futhorized	corter of Cas ids, mingled with Completio	inghead Gas or E Unit Sec. To B 35 2 h that from any other Oil Well Name of Producing For TUBING CASING & TUE	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually Me give comming! Total Depth Top Oil/Gas F D CEMENTING D Interrecovery of epth or be for full	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours)	which appro	Plug Back P.B.T.D. Tubing Depth Casin	Same Restraction	be sent)
Name of Authorized Transport Media produces oil or liquidive location of tanks. If this production is commod. COMPLETION DATA Designate Type of Date Spudied Fool Perforations HOLE SIZE	corter of Cas ids, mingled with Completio	inghead Gas or E Unit Sec. To B 35 2 h that from any other Oil Well Date Compl. Ready to Name of Producing For TUBING CASING & TUE	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually Me give comming! New Well Total Depth Top Oil/Gas F	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours)	which appro	Plug Back P.B.T.D. Tubing Depth Casin	Same Restraction	be sent)
Name of Futhorized Transport of Futhorized Transport of Futhorized Transport of Parks. If this production is commodified to the second of tanks. If this production is commodified to the second of tanks. Designate Type of the Date Spudied of the Perforations of tanks. HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To	corter of Cas ids, mingled with Completio	inghead Gas or I Unit Sec. To B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For TUBING CASING & TUE DR ALLOWABLE Date of Test	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually We give comming! Total Depth Total Depth Top Oil/Gas F	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours) hod (Flow,	which appro	en Plug Back P.B.T.D. Tubing Dept Depth Casin sand must be ea	Same Restraction	be sent)
Name of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futhorized Transport of State of Futhorized Transport of Futhorized Transport of Futhorized Type of Futhorized Type of Futhorized	corter of Cas ids, mingled with Completio	inghead Gas or E Unit Sec. To B 35 2 h that from any other Oil Well Name of Producing For TUBING CASING & TUE	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually Me give comming! Total Depth Top Oil/Gas F D CEMENTING D Interrecovery of epth or be for full	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours) hod (Flow,	which appro	Plug Back P.B.T.D. Tubing Dept Depth Casin SA and must be eacher.	Same Res's Same Res's CKS CEME	be sent)
Name of Authorized Transport o	corter of Cas ids, mingled with Completio	Inghead Gas or I Unit Sec. TV B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For TUBING CASING & TUE DR ALLOWABLE Date of Test Tubing Pressure	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually We give comming! Total Depth Total Depth Top Oil/Gas F D CEMENTING D Infer recovery of epth or be for ful Producing Met Casing Pressu	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours) hod (Flow,	which appro	Plug Back P.B.T.D. Tubing Dept Depth Casin SA and must be eacher.	Same Res's Same Res's CKS CEME	be sent) T. Diff. Res'v
Name of Authorized Transport of Parthorized Ton DATA Designate Type of Parthorized Type of Parthorized Parth	corter of Cas ids, mingled with Completio	inghead Gas or I Unit Sec. To B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For TUBING CASING & TUE DR ALLOWABLE Date of Test	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually We give comming! Total Depth Total Depth Top Oil/Gas F	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours) hod (Flow,	which appro	Plug Back P.B.T.D. Tubing Depth Depth Casin SA and must be excepted to the control of the con	Same Restants Sa	Diff. Res's
Name of Futhorized Transport of Futhorized Type of Futhorized Type of Futhorized Futhor	corter of Cas ids, mingled with Completio	Inghead Gas or I Unit Sec. TV B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For TUBING CASING & TUE DR ALLOWABLE Date of Test Tubing Pressure	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually We give comming! Total Depth Total Depth Top Oil/Gas F D CEMENTING D Infer recovery of epth or be for ful Producing Met Casing Pressu	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours) hod (Flow,	which appro	Plug Back P.B.T.D. Tubing Depth Depth Casin SA and must be excepted to the control of the con	Same Res's Same Res's CKS CEME	Diff. Res's
Name of Futhorized Transport of Futhorized Transport of Futhorized Transport of Futhorized Transport of State of Futhorized Transport of State of Futhorized Transport of Futhorized Transport of Futhorized Type of Futhorized Type of Futhorized Futhorized Type of Futhorized Fu	corter of Cas ids, mingled with Completio	Inghead Gas or I Unit Sec. TV B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For TUBING CASING & TUE DR ALLOWABLE Date of Test Tubing Pressure	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually We give comming! Total Depth Total Depth Top Oil/Gas F D CEMENTING D Infer recovery of epth or be for ful Producing Met Casing Pressu	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours) hod (Flow,	which appro	Plug Back Plug Back P.B.T.D. Tubing Depth Depth Casin SA and must be ear ft, etc.) Chake Size	Same Restants Sa	Diff. Rest
Name of Futhorized Transport of Futhorized Type of Futhorized Type of Futhorized Futhor	corter of Cas ids, mingled with Completio	Inghead Gas or I Unit Sec. TV B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For TUBING CASING & TUE DR ALLOWABLE Date of Test Tubing Pressure	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually We give comming! Total Depth Total Depth Top Oil/Gas F D CEMENTING D Infer recovery of epth or be for ful Producing Met Casing Pressu	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours) hod (Flow,	which appro	Plug Back Plug Back P.B.T.D. Tubing Depth Depth Casin SA and must be ear ft, etc.) Chake Size	Same Restricts Same R	Diff. Res
Name of Futhorized Transport If well produces oil or liquing give location of tanks. If this production is commodified to the second of tanks. Designate Type of Date Spudied Peol Perforations HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	corter of Cas ids, mingled with Completio QUEST FO	Inghead Gas or I Unit Sec. TV B 35 2 h that from any other n - (X) Date Compl. Ready to Name of Producing For TUBING CASING & TUE DR ALLOWABLE Date of Test Tubing Pressure	rmation Rge. Rge. TW lease or pool, Gas Well Prod. CASING, AN BING SIZE	Address (Give BGK 2151 Address (Give Is gas actually We give comming! Total Depth Total Depth Top Oil/Gas F D CEMENTING D Infer recovery of epth or be for ful Producing Met Casing Pressu	address to y connected ing order Vorkover Pay RECORD EPTH SE total volum l 24 hours) hod (Flow,	which appro	Plug Back Plug Back P.B.T.D. Tubing Depth Depth Casin SA and must be ear ft, etc.) Chake Size	Same Restrated to or ex CKS CEME N25 19 CON. CON. CON. CON. CON. CON. CON. CON.	Diff. I

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JAN 2 4 1963 (Date)

J. M. Newman, Managerre) Production Operations (Title)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED JAN 2 5 1966

Casina Pressure

Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.